OGRIS
OPERATING, LLC

№ 1334

Customer Ogris LLC
Well / Lease Ac 14 - 15

Date 4-8-25
State CO
Rig No. 1

HOURS	DESCRIPTION
6:30 - 7:30	travel
7:30 - 8:30	Start Rig Break well head Down Bleed off Well.
8:30 - 9:30	Rig up Rigged up Rig floor and tubing tongs
9:30 - 10:30	Rig tubing and count tubing Picked up
10:30 - 11:30	50 Joints Set Plug at 4578 ½ Lagged Joint
11:30 - 12:30	50 Down tripped out the Hole took the Stinger off
12:30 - 1:30	tripped back in the hole Put on Stripping Rubber
1:30 - 2:30	Ready to Pump cement in the Morning
	travel

TOOL BOX SAFETY TOPIC

CHARGE RECORD

Rig Time	Hrs @	Per Hr.	$
Crew Travel x			$
Tool Pusher			$
Power Rod Tongs x			$
Pipe Dope @ $		Per Trip	$
Sand Bailers			$
Swab Cups	# @ $		$
Swab Cups	# @ $		$
Oil Svr. Rbr.	# @ $		$
Total Charges			$

Type Packer
No. Jts. Tubing: Size
P.B.T.D.
No. & Size Rods
No. & Size Subs
Pump Description Rotor (In) Rotor (Out)
Starter (In) Starter (Out)
Insert (In) Insert (Out)

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

SIGNATURE - SUPERVISOR

SIGNATURE - CUSTOMER REPRESENTATIVE

OGRIS
OPERATING, LLC

№ 1345

Customer Ogris LLC
Date 4-9-25
Well / Lease AC 14-15
State CO
Rig No. 1

HOURS	DESCRIPTION
6:30-9:30	travel Start up Rig Hooked Hoses to well Head
9:30-10:30	Pump cement at 1,588 Pumped cement up to 1,428
10:30-11:30	Pulled up to 1358 Pumped cement up to 1,244
11:30-12:30	layed Down 4 Joints waited 4 hours
12:30-1:30	Ran in taged at 1,240 Pulled out the Hole
1:30-2:30	Ran in the Hole 426 Set CIBP Pump cement
2:30-3:30	to Surface Pulled out Hole top of Hole with
3:30-4:30	Cement Rig Down floor and Rig travel

TOOL BOX SAFETY TOPIC

CHARGE RECORD

_____ Rig Time _____ Hrs @ _____ Per Hr. ..... $ _____
_____ Crew Travel x ..... $ _____
_____ Tool Pusher ..... $ _____
_____ Power Rod Tongs x ..... $ _____
_____ Pipe Dope @ $ _____ Per Trip ..... $ _____
_____ Sand Bailers ..... $ _____
_____ Swab Cups _____ # @ $ _____ ..... $ _____
_____ Swab Cups _____ # @ $ _____ ..... $ _____
_____ Oil Svr. Rbr. _____ # @ $ _____ ..... $ _____
Total Charges ..... $ _____

Type Packer _____
No. Jts. Tubing: Size _____
P.B.T.D. _____
No. & Size Rods _____
No. & Size Subs _____
Pump Description Rotor (In) _____ Rotor (Out) _____
Starter (In) _____ Starter (Out) _____
Insert (In) _____ Insert (Out) _____

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

SIGNATURE - SUPERVISOR

SIGNATURE - CUSTOMER REPRESENTATIVE

OGRIS
OPERATING, LLC

№ 1349

Customer Ogr

Date 4-30-25

Well / Lease Ac 14-15

State CO

Rig No. 1

HOURS	DESCRIPTION
	Drove to location Hooked up 1/4" lines to Anlus + longsting
	well Head. Installed 1/4" lines into Buckets of Water
	Preformed Bubble test from 8:30 Am - 9:00 Am
	Bubble test showed No signs of leakage Nipped Down
	test equipment. Drove to yard

TOOL BOX SAFETY TOPIC

CHARGE RECORD

Rig Time _____ Hrs @ _____ Per Hr. ..... $ _____
Crew Travel x ..... $ _____
Tool Pusher ..... $ _____
Power Rod Tongs x ..... $ _____
Pipe Dope @ $ _____ Per Trip ..... $ _____
Sand Bailers _____ ..... $ _____
Swab Cups _____ # @ $ _____ ..... $ _____
Swab Cups _____ # @ $ _____ ..... $ _____
Oil Svr. Rbr. _____ # @ $ _____ ..... $ _____
Total Charges ..... $ _____

Type Packer _____
No. Jts. Tubing: Size _____
P.B.T.D. _____
No. & Size Rods _____
No. & Size Subs _____
Pump Description Rotor (In) _____ Rotor (Out) _____
Starter (In) _____ Starter (Out) _____
Insert (In) _____ Insert (Out) _____

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

SIGNATURE - SUPERVISOR

SIGNATURE - CUSTOMER REPRESENTATIVE