

FORM
INSPRev
X/20

State of Colorado

Energy and Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/20/2025

Submitted Date:

11/21/2025

Document Number:

707801848

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
450391 _____ Ramsey, Scott _____ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: _____ 46290 _____
Name of Operator: KP KAUFFMAN COMPANY INC _____
Address: 1700 LINCOLN ST STE 4550 _____
City: _____ DENVER _____ State: _____ CO _____ Zip: _____ 80203 _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 18 _____ Number of Comments
6 _____ Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Jennifer Mattox		jennifer.mattox@state.co.us	CDPHE
, KPK		cogcc@kpk.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428915	NONFACILITY	AC	05/15/2012		-	Walden Water Flood	AC
443662	TANK BATTERY	AC	10/21/2015		-	Make up water tank battery	AC
478842	Flowline System	AC	12/17/2020		-	North McCallum System	AC

General Comment:**ECMC Inspection Report Summary**

On Tuesday 11/20/2025, I, Inspector Scott Ramsey conducted a follow up inspection/audit at KPK McCullum UN, Dakota-Lakota Tank Battery, at location # 450391 in Jackson County Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal operations, this is an inspection with an OGI to follow up from CDPHE viewing emissions from tanks. No evidence of emissions from tanks at time of inspection. Crack in tank was sealed with fiberglass patch and thief hatches are latched with plyers. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife black bear Management and Density habitat.

During this inspection the following possible compliance issues were observed:

1. Lack of battery signage
2. Chemical tanks lack proper signage
3. Random debris
4. Random staining
5. Some tank labels are illegible
6. Weeds around ECD and in berms

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:		
Type	TANK LABELS/PLACARDS	
Comment:	Some tank labels are illegible	
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: A. Name of Operator B. Operator's emergency contact telephone number C. Tank capacity D. Tank contents and E. NFPA label or equivalent globally harmonized label	Date: 12/26/2025
Type	CONTAINERS	
Comment:	Chemical tanks lack proper signage	
Corrective Action:	Provide proper labeling	Date: 12/26/2025
Type	BATTERY	
Comment:	Lack of battery signage	
Corrective Action:	Provide proper signage see coments	Date: 12/26/2025

Emergency Contact Number:		
Comment:	911/303-825-4822	
Corrective Action:		Date: _____

Good Housekeeping:		
Type	OTHER	
Comment:	Random staining	
Corrective Action:	Remove and dispose of contaminated material properly.	Date: 12/26/2025
Type	DEBRIS	
Comment:	Random debris	
Corrective Action:	Remove debris	Date: 11/28/2025
Type	WEEDS	
Comment:	Weeds around ECD and in berms	
Corrective Action:	Remove weeds	Date: 12/26/2025

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Other	# 1		
Comment:	Injection pump		
Corrective Action:			Date: _____
Type: Ancillary equipment	# 2		

Comment:	Chemical tanks in plastic containments	Date:	
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Running and not metered	Date:	
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 2		
Comment:		Date:	
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:		Date:	
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1		STEEL AST		,
Comment:	Unkown quantity				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	OTHER	STEEL AST			
Comment:	Crack in tank was sealed with fiberglass patch and thief hatches are latched with plyers. One tank is leaking from manway.					
Corrective Action:					Date:	
Paint						
Condition						
Other (Content)						
Other (Capacity)	2500 BBLs					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth						
Comment:	Not lined					
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 428915 Type: NONFACILIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 443662 Type: TANK API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 478842 Type: Flowline API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No storm water BMPs observed. No apparent soil migration; erosion or soil movement.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>Within 60 days after the installation of a Tank battery, a permanent, conspicuous sign will be located at the battery. The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide:</p> <p>A. Name of the Operator; B. Telephone number at which the Operator can be reached at all times; C. Telephone number for local emergency services (911 where available); D. The public road used to access the Tank battery site; E. Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and F. Location, including the quarter/quarter section, of the Tank battery.</p> <p>Oil and Gas Location Signage. For new Oil and Gas Locations, from the time of construction until Reclamation is complete, the Operator will post a sign at the entrance to an Oil and Gas Location that includes the:</p> <p>(1) Oil and Gas Location name; (2) Commission's assigned Oil and Gas Location identification number (ID #); (3) The Operator's telephone number where it may be reached at all times; and (4) Telephone number(s) for local emergency services (911 where available).</p>	ramseys	11/21/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801849	Phot log	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7343624
707801850	OGI video	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7343625
707801851	OGI video	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7343626