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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP.
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77269
API Number: 05-017-06763-00 OGCC Facility ID Number: 207828
Well/Facility Name: Arapahoe Unit 22-31C Well/Facility Number: 428 122
Location QtrQtr: SENW Section: 31 Township: 14S Range: 42W Meridian: 6 PM

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [] Test to Maintain SI/TA status [] 5-year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: MIT after failed Bradenhead test, Set CICR @ 5083', ran tubing & rods back in.

Wellbore Data at Time of Test

Injection/Producing Zone(s): MRRW
Perforated Interval: 5116-32
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 5083

Tubing Casing/Annulus Test

Tubing Size: 2.875 Tubing Depth: 5036' Top Packer Depth: Multiple Packers? [] Yes [X] No

Test Data

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Values include 11/20/2025, SI, 0 PSI, 0 PSI, 0 PSI.

Test Witnessed by State Representative? [X] Yes [] No
OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Herschel Kennedy

Signed: [Signature]

Title: Sr. Production Foreman

Date: 11/20/2025

OGCC Approval: [Signature]

Title: SE Compliance Specialist

Date: 11/20/2025

Conditions of Approval, if any:

Form 42 # 464443723
Insp Doc # 715203444