

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/07/2025

Submitted Date:

11/13/2025

Document Number:

718100968

FIELD INSPECTION FORM

Loc ID: 425805 Inspector Name: Trujillo, Aaron On-Site Inspection: 2A Doc Num: _____

Operator Information:
ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 16 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Longworth, Mike		mike.longworth@state.co.us	
Wheeler, Steven		steven.wheeler@state.co.us	
,		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425805	LOCATION	AC	02/01/2025		-	NPR H15-596	RI

General Comment:

On 11/7/2025, Western Reclamation Work Lead Trujillo conducted an interim reclamation and stormwater inspection at QB Energy Operating LLC's NPR H15-596 location in Garfield County, Colorado.

Location is within the following High Priority Habitats: Aquatic Native Species Conservation Waters; Elk Winter Concentration Area; Mule Deer Winter Concentration Area

This inspection is a follow-up to #718100327 to document compliance with the following corrective actions:
-Subsidence
-Unused equipment
-Secondary containment

This inspection is also in response to FIRR #404201141 stating corrective action has been completed.

The following new compliance issues were observed during this inspection:
-Signage
-Good Housekeeping
-Interim areas being used as a "barrow" area.
-Subsidence

Refer to the Location, Reclamation and Stormwater sections of this inspection report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Capacity information at tank is fading. Maintenance advised.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signage posted at wellheads on the south end of the Location pursuant to Rule 605.d.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Operator appears to have placed a single sign for all the active wells on the North end of the Location- Signage has not been posted at wellheads pursuant to Rule 605.d.		
Corrective Action:	Comply with Rule 605.d	Date:	12/13/2025

Emergency Contact Number:			
Comment:	1-800-791-7691 / 970-285-2615 / 911		
Corrective Action:		Date:	

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	<p>Inspection #718100327 observed a Gas Meter/Lift and riser equipment on the southwest end of the Location associated with P&Ad wells; Lift and risers have been disconnected and are considered unused equipment. Inspection required Operator to comply with 606 Rules and remove unused equipment.</p> <p>It was observed in this inspection that the pipe riser equipment has not been removed. This issue is being forwarded to the integrity group for additional review.</p>		
Corrective Action:		Date:	
Type	TRASH		
Comment:	Various trash/debris observed throughout the Locaiton; including around the wells, within secondary containment at the battery, and the southern end of the Location.		
Corrective Action:	Comply with Rule 606.	Date:	11/20/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Jersey barriers		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)	Produced water / Condensate mix				
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				Adequate
Comment:	Additional repairs since inspection #718100327 apparent, CA has been resolved. Liner along the eastern end of the containment berm is separating. Maintenance advised.			
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 425805 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Fail _____

Comment [See "Interim Reclamation" section below.](#)

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment [See "Good Housekeeping".](#)

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? Pass

Comment [Rat or other bore holes observed in previous inspection appear to have been closed; welded plates evident at top of pipe\(s\).](#)

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment [Anchors not observed on Location.](#)

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Interim areas at the edge of the southern working pad surface appears to be in use as a "barrow area". This does not comport with ECMC 1000 Rules; including surface disturbance minimization requirements and 1003 reclamation.

Corrective Action Date _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: OTHER, RANGELAND _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>
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Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Sediment Traps						
Ditches						
Seeding						
Compaction						
Berms						

Comment: Subsidence issues observed within areas of the recently P&Ad wells on the Location appear to have been repaired, though additional subsidence concerns are developing around active wells on the north end of the Location. Maintenance advised.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404435625	INSPECTION SUBMITTED	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7330582
718100970	Inspection Photos	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7330578
718100973	Remaining riser equipment	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7330579