

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404440276

Date Received:

11/18/2025

Spill report taken by:

Rollins, Grace

Spill/Release Point ID:

492280

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	Operator No: <u>46290</u>	Phone Numbers
Address: <u>1700 LINCOLN ST STE 4550</u>		Phone: <u>(720) 8689848</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>		Mobile: <u>(205) 9144843</u>
Contact Person: <u>Cullen Chew</u>		Email: <u>cchew@kpk.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404440276

Initial Report Date: <u>11/18/2025</u>	Date of Discovery: <u>11/18/2025</u>	Spill Type: <u>Historical Release</u>
Spill/Release Point Location:		
QTRQTR <u>SENE</u> SEC <u>36</u> TWP <u>2N</u> RNG <u>68W</u> MERIDIAN <u>6</u>		
Latitude: <u>40.096881</u>	Longitude: <u>-104.944584</u>	
Municipality (if within municipal boundaries): <u>FREDERICK</u>	County: <u>WELD</u>	
Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.		
<input type="checkbox"/> Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.		
Reference Location:		
Facility Type: <u>WELL</u>	<input checked="" type="checkbox"/> Facility/Location ID No <u>241677</u>	
Spill/Release Point Name: <u>State 14 Historical</u>	<input type="checkbox"/> Well API No. (Only if the reference facility is well) <u>05- -</u>	
	<input type="checkbox"/> No Existing Facility or Location ID No.	
Estimated Total Spill Volume: use same ranges as others for values		
Estimated Oil Spill Volume(bbl): <u>Unknown</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>	
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>Unknown</u>	
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>	
Specify: _____		
Has the subject Spill/Release been controlled at the time of reporting? <u>Yes</u>		
Land Use:		
Current Land Use: <u>CROP LAND</u>	Other(Specify): _____	
Weather Condition: <u>62 DEGREES, CLOUDY</u>		
Surface Owner: <u>FEE</u>	Other(Specify): _____	

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

KPK is reporting a historical release discovered during P&A operations for the cut and cap of the State 14 wellhead on 11/18/2025. KPK crews encountered historical contamination at the wellhead during excavation. KPK responded immediately by beginning the removal of contaminated soil. The line had already been shut in for P&A removal of the wellhead and flowline. KPK will continue excavating the remaining contaminated soil, field screen soil locations, then collect confirmation samples to be analyzed for full Table 915-1 constituents.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/18/2025	Frederick Investment Company	Jon Lee	-	via phone and email
11/18/2025	Town of Frederick	Robert Aronoff	-	via email
11/18/2025	ECMC	Kari Brown	-	via email
11/18/2025	ECMC	Nikki Graber	-	via email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: _____
 Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Cullen Chew

Title: Environmental Coordinator Date: 11/18/2025 Email: cchew@kpk.com

COA Type**Description**

	<p>Operator has reported that they encountered impacted soils during the onsite excavation activities. These soils are required to be treated as Investigation-Derived Waste in accordance with 913.b.3. and must be stored, handled, transported, treated, recycled, or disposed of in accordance with ECMC rules. More specifically these soils are not allowed to be placed back into the excavation to prevent adverse environmental impacts.</p> <p>Due to the sensitive nature of this location (residential area, close proximity to school), E&P waste storage in stockpiles is not acceptable.</p> <p>Operator shall implement, continuously monitor and maintain best management practices to protect the environment, public health, safety and welfare and the environment as required by Rule 913.b.(5)B.i and ECMC Guidance 913.b. (5)B i-v which requires fencing used be appropriate to site.</p>
	Operator shall provide all waste manifests as required by Rule 905.b.(3) for oily waste hauled off site for disposal.
	Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).
	Operator will provide notice to ECMC DJ Basin Environmental Supervisor Nikki Graber and to ECMC Area EPSs Kari Brown and Laurel Anderson via email at least 72 hours prior to any sampling events performed on location. Email notification must include the scope of work, start date and time, and contact information for the on site contact.
	Operator has referenced Facility ID 241677. The subject Facility Type is a Well. Operator shall reference API # 05-123-09466 on the next Form 19 — Supplemental.
	<p>Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.</p>
	<p>Per Rule 911.a.(1), Operators was required to obtain the Director's approval of the Form 27 prior to conducting any investigation or closure operations. Operator was not granted approval prior to Operator conducting investigation or closure operations, violating Rule 911.a.(1).</p> <p>Approval of this Form 19 shall not be construed as approval of the Form 27 and this matter has been referred to enforcement. Operator shall cease addition investigation or closure operations and backfill with clean imported material. Operator may proceed only after the Form 27 is approved.</p>
7 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404440276	SPILL/RELEASE REPORT(INITIAL)
404441102	MAP
404441170	PHOTO DOCUMENTATION
404441886	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)