

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/18/2025

Submitted Date:

11/18/2025

Document Number:

697012118

**FIELD INSPECTION FORM**

Loc ID 432437 Inspector Name: Peterson, Tom On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10633  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC  
Address: 555 17TH STREET SUITE 3700  
City: DENVER State: CO Zip: 80202

**Findings:**

- 23 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
432434	WELL	PR	12/01/2021	OW	123-37105	Billings 1D-34H	PR
432435	WELL	PR	03/01/2014	OW	123-37106	Billings 1A-34H	PR
432436	WELL	PR	03/01/2014	OW	123-37107	Billings 1B-34H	PR
432438	WELL	PR	12/01/2021	OW	123-37108	Billings 1F-34H	PR
432439	WELL	PR	12/01/2021	OW	123-37109	Billings 1E-34H	PR
432440	WELL	PR	12/01/2021	OW	123-37110	Billings 1C-34H	PR

**General Comment:**

[This is a field audit of the scout card, related documents and the location.](#)

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol storage tank		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Sign not posted or information inaccurate at battery, see attached photo.		
Corrective Action:	Install sign or correct sign per rule 605	Date:	01/23/2026
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 6		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	SEPARATOR		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Architectural steel		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Architectural steel		
Corrective Action:		Date:	

<b>Equipment:</b>		corrective date
Type: Emission Control Device	# 5	

Comment:	Pilots are on			Date:	
Corrective Action:				Date:	
Type: Pig Station	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Prime Mover	# 1				
Comment:	Electric motor on supplied air system			Date:	
Corrective Action:				Date:	
Type: Prime Mover	# 1				
Comment:	Natural gas engine on VRU			Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	#				
Comment:	Automation array, ECD scrubbers, electrical systems, supplied air system, methanol storage tank in secondary containment.			Date:	
Corrective Action:				Date:	
Type: Plunger Lift	# 6				
Comment:				Date:	
Corrective Action:				Date:	
Type: Horizontal Heated Separator	# 6				
Comment:				Date:	
Corrective Action:				Date:	
Type: Bird Protectors	# 11				
Comment:				Date:	
Corrective Action:				Date:	
Type: Flow Line	# 6				
Comment:				Date:	
Corrective Action:				Date:	
Type: Ancillary equipment	#				
Comment:	Methanol storage tank wildlife protection is inadequate, see attached photo.			Date:	
Corrective Action:	Install or repair wildlife protection equipment.			Date:	01/23/2026
Type: Bradenhead	# 6				
Comment:	Bradenhead valves are exposed at surface.			Date:	
Corrective Action:				Date:	
Type: Gas Meter Run	# 1				
Comment:	Western Midstream calibration card is current			Date:	
Corrective Action:				Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	OTHER	PBV FIBERGLASS		,
Comment:	230 bbls				

Corrective Action:	Date:
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**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	18	400 BBLs	STEEL AST		,	

Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 432434 Type: WELL API Number: 123-37105 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>PR</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432435 Type: WELL API Number: 123-37106 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>PR</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432436 Type: WELL API Number: 123-37107 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>PR</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432438 Type: WELL API Number: 123-37108 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>PR</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432439 Type: WELL API Number: 123-37109 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>PR</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 432440 Type: WELL API Number: 123-37110 Status: PR Insp. Status: PR

**Producing Well**

Comment:	<u>PR</u>	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p><b>ECMC Audit Report Summary</b>                      On Tuesday 11/18/2025 at approximately 13:55 hours, I, Inspector Tom Peterson, conducted an on-site inspection at the Crestone Peak Billings 34H-B268 Pad location #432437 in Weld County, Colorado.                      While there, I observed that the battery signs were incomplete and inadequate wildlife protection on the bulk methanol storage tank. During this inspection the following possible compliance issues were observed: Rule 605.e. with a corrective action date of 1/23/2026, Rule 902.b. with a corrective action date of 1/23/2026 A follow up inspection on this site needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.                      This is a summary of the inspection report.</p>	petersont	11/18/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697012119	Photos	<a href="https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7337985">https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7337985</a>