

FORM
6
Rev
11/20

State of Colorado
Energy & Carbon Management Commission



DE	ET	OE	ES
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1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 8960 Contact Name: Adam Conry
 Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 883-3351
 Address: 555 17TH STREET SUITE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: aconry@civiresources.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

ECMC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-34042-00
 Well Name: Antelope Well Number: 22-20
 Location: QtrQtr: NWNW Section: 20 Township: 5N Range: 62W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.390730 Longitude: -104.354070
 GPS Data: GPS Quality Value: 2.0 Type of GPS Quality Value: PDOP Date of Measurement: 09/16/2011

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	6884	6892	04/11/2019	B PLUG CEMENT TOP	6575
NIOBRARA	6632	6784	04/11/2019	B PLUG CEMENT TOP	6575
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	8+5/8	N/A	0	0	473	480	473	0	CALC
1ST	7+7/8	4+1/2	N/A	0	0	7042	530	7042	2694	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6575 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 2503 ft. to 2161 ft. Plug Type: STUB PLUG Plug Tagged:
Set 295 sks cmt from 1518 ft. to 754 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 250 sacks half in. half out surface casing from 754 ft. to 0 ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2400 ft. of 4+1/2 inch casing
Surface Plug Setting Date: 05/19/2025 Cut and Cap Date: 08/04/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 77

*Wireline Contractor: Surefire *Cementing Contractor: AXIS

Type of Cement and Additives Used: G Neat

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Note: CIBP set 6575' in 2019 reported on Form 5A (Doc# 402025368)

With known bradenhead pressure. After pumping the cement plug at 2,503', operator shutdown a minimum 8 hrs per COA to confirm pressure or flow in the bradenhead. No pressure was present.

A Bradenhead test was performed before plugging this well. Pressures were present, but there was no flow, so no sample could be taken. Form 17 submitted with results, Doc #404189273.

See Form 27 Doc# 404155076 (WH cut/cap).

The flowlines have been abandoned on the Post-AB Form 42 Doc# 404352823.

Form 42 was submitted prior to plugging operations, Form 42 Doc #404196284. Form 42 was submitted prior to MIRU for plugging operations, Form 42 Doc #404196280.

Prior to placing cement above Upper Pierre (1411)'), operator waited a sufficient amount of time to confirm static conditions. There was no pressure or fluid migration.

Surface casing shoe plug was placed from 1518'-754' with 295sks and an additional plug placed from 754'-Surface with 250 sks with an additional 10 sks of cement at surface.

At least 100' of cement was left in the wellbore for each plug.

After cut prior to cap, Operator verified isolation by a 15 minute bubble test and no flow was observed.

This form 6-SRA addresses all COA's from the Form 6-NOIA.

Venting health and safety precautions were taken to avoid nuisance and or hazards to the public.

Attached to this form:

1. Wireline tickets
2. Cement tickets
3. Operations summary
4. Final P&A WBD
5. CBL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Aubrey Noonan
Title: Sr. Regulatory Analyst Date: 8/26/2025 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 11/18/2025

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404325564	FORM 6 SUBSEQUENT SUBMITTED
404325642	CEMENT JOB SUMMARY
404325643	WIRELINE JOB SUMMARY
404325644	CEMENT BOND LOG
404325645	OPERATIONS SUMMARY
404326843	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)