

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/04/2025

Submitted Date:

11/11/2025

Document Number:

713401100

FIELD INSPECTION FORM

Loc ID 335900 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 31 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Toews, Wesley		wtoews@blm.gov	
Katz, Aaron		aaron.katz@state.co.us	
ENERGY, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293661	WELL	PR	06/01/2017	GW	103-11134	FREEDOM UNIT 297-32A5	PR
293662	WELL	PR	06/01/2017	GW	103-11135	FREEDOM UNIT 297-32A4	PR
293663	WELL	SI	08/01/2025	GW	103-11136	FREEDOM UNIT 297-32A3	SI
293664	WELL	PR	05/01/2017	GW	103-11137	FREEDOM UNIT 297-32A2	PR
293665	WELL	PR	08/01/2024	GW	103-11138	FREEDOM UNIT 297-32A1	PR

General Comment:

[This is a Field Inspection/audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:	Access		
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Production tank label contains inaccurate operator name		
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:	No tank battery signage/not in compliance with CECMC rules, refer to photos		
Corrective Action:	Comply with CECMC rule 605		Date: 12/11/2025

Emergency Contact Number:			
Comment:	970-285-2615/911		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris on location, refer to photos		
Corrective Action:			Date:
Type	OTHER		
Comment:	Improperly covered wellhead cellar lacks wildlife egress/available for entry by wildlife - FREEDOM UNIT #297-32A3 well, refer to photos		
Corrective Action:	Comply with CECMC rule 602		Date: 11/18/2025

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels around FREEDOM UNIT #297-32A3 well are partially open		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Flameless gas infrared catalytic heater		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Cata Flow heater		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	RTU Building		
Corrective Action:		Date:	
Type: Bradenhead	# 5		
Comment:	Pressure transducers located on bradenheads other than FREEDOM UNIT #297-32A4 well is equipped with gauge, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 12		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		
Comment: Tank equipped with telemetry					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 293661 Type: WELL API Number: 103-11134 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293662 Type: WELL API Number: 103-11135 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293663 Type: WELL API Number: 103-11136 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last produced July 2025

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/07/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 127 Fluid Type: NONE

End Surf Csg Pressure: 2

Comment: Intermediate and surface casing within 3psi of each other, intermediate lost >50% of pressure during most recent BH test - Well shows possible lack of mechanical integrity/not in compliance with CECMC Rules 417 & 419 01/07/2026

Additionally BH line is tied into flowline document #403925163 & #404339674 valves on tubing tree are closed, refer to photos

Corrective Action: Comply with CECMC Rules 417 & 419 Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293664 Type: WELL API Number: 103-11137 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plunger lift

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 293665 Type: WELL API Number: 103-11138 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plunger lift

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/07/2025 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 527 Fluid Type: WATER AND GAS

End Surf Csg Pressure: 46

Comment: It appears operator has tied BH line into flowline/no FORM 4 SUNDRY/not in compliance with CECMC rules, refer to photos

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse to none
Gravel						Sparse
Ditches						
Berms						
		Compaction				
		Ditches				
Compaction						

Comment: Operator is responsible for maintaining Best Management Practices (BMP's) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary</p> <p>On 11/4/2025 at approximately 13:15 hours, Compliance Inspector Dusty Popejoy conducted an on-site inspection/audit at QB ENERGY OPERATING LLC FRU 297-32A PAD at Location ID #335900 in Rio Blanco County, Colorado.</p> <p>This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density Habitat regulations.</p> <p>While there, I observed normal production operations.</p> <p>During the inspection/audit, the following compliance issues were observed:</p> <ol style="list-style-type: none"> 1. Housekeeping - Improperly covered wellhead cellar lacks wildlife egress/available for entry by wildlife - FREEDOM UNIT #297-32A3 well - Comply with rule 602 with a CA date of 11/18/2025 2. Inspected Facilities - FREEDOM UNIT #297-32A3 well shows possible lack of mechanical integrity-Comply with rules 417 & 419 with a CA date of 01/07/2026 3. Signs/Marker - No tank battery signage/not in compliance with CECMC rules - Comply with rule 605 with a CA date of 12/11/2025 <p>Comments:</p> <ol style="list-style-type: none"> 1. Signage lacks public road used to access location information. 2. FREEDOM UNIT #297-32A1 well - It appears operator has tied BH line into flowline/no FORM 4 SUNDRY/not in compliance with CECMC rules, refer to photos. 3. Production tank label contains inaccurate operator name. 4. Debris on location. <p>A follow-up on this site inspection/audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</p> <p>This is a summary of inspection/audit report.</p>	<p>popejoyd</p>	<p>11/09/2025</p>

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404431356	INSPECTION SUBMITTED	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7326406
713401101	713401100 Inspection-Audit Photos	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7326405