

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2025

Submitted Date:

11/05/2025

Document Number:

699507653

FIELD INSPECTION FORM

Loc ID 320627 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 41550
Name of Operator: TYLER ROCKIES EXPLORATION LTD
Address: P O BOX 119
City: TYLER State: TX Zip: 75710-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 3 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Beasley, Nolan		nolan.beasley@state.co.us	
Abell, Joe	720-482-1213	jabelloffi@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
204026	WELL	IJ	06/01/2020	ERIW	005-06109	PEORIA J-SAND UNIT 43	IJ

General Comment:

UIC inspection

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 204026 Type: WELL API Number: 005-06109 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 06/11/2019

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: YES

Comment: MIT failed in 2024, well is in need of MIT

Corrective Action: Perform MIT per Rule 417.a. (1) Date: 11/15/2025

Method of Injection: GRAVITY FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 12/22/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
<p>ECMC Audit Report Summary On 11/5/25 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Peoria J sand Unit 43 Company Name- T-Rex API- 05-005-06109 In Arapahoe County Colorado. While there, I observed UIC well During this inspection the following possible compliance issues were observed: UIC MIT. Rule 417 .a. (1). 11/15/25 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with ECMC rules. This is a summary of inspection report.</p>	medinaj	11/05/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404428637	INSPECTION SUBMITTED	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7323486
699507654	Photos	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7323485