

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/04/2025

Submitted Date:

11/06/2025

Document Number:

713602444

FIELD INSPECTION FORM

Loc ID: 321208 Inspector Name: COSTA, RYAN On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 10 Number of Comments
 8 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 74165
 Name of Operator: RENEGADE OIL & GAS COMPANY LLC
 Address: 6155 S MAIN STREET #225
 City: AURORA State: CO Zip: 80016

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_ecmcentforcement@state.co.us	
Ingvie, Ed		ed@renegadeoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206231	WELL	TA	04/01/2018	GW	011-05055	CORDES-OBERLANDER 1	RI
255940	GAS PROCESSING PLANT	SI	11/24/2015		-	LAS ANIMAS/BENTS FORT GAS PLANT 255940	RI

General Comment:
 This is a follow up of the previous reclamation inspections; #713600923, #713601017, #713601284, #713601846, #713601908, #713602083.
 The corrective actions of the previous inspections have not been completed.
 This is the seventh inspection documenting non-compliance of the rules.
 Operator is directed to perform corrective actions outlined on this inspection report immediately.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	There are multiple barrels and tanks with no labeling or signage. Previous CA was not completed.		
Corrective Action:	Install sign to comply with Rule 605.h.		Date:
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	Due to the presence of multiple migratory bird nest inside the storage sheds, disturbance of the area may be limited. Operator will need to consult CPW and/or USFWS regarding time restrictions and relocation of nests.		
Corrective Action:	Comply with Rule 210 regarding wildlife protection.		Date:
Type	STORAGE OF SUPL		
Comment:	There are unused supplies and equipment scattered throughout the location. There is unused drilling pipe, tanks, cattleguards, fencing supplies which are not needed for this wellsite or gas plant. The storage sheds onsite are in disrepair with debris and trash stored inside which is a fire hazard. It does not appear equipment has been in use for a long time. All unused equipment, supplies, trash, and debris must be removed. Previous CA was not completed.		
Corrective Action:	Comply with Rule 606. Remove all unused equipment, supplies, and materials.		Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Comment:	There are multiple areas of soil staining observed at the location. There is oily sludge at the base of the tank at the east side of location. All stained soils need to be cleaned up and properly disposed. Based on aerial and ground observations, it appears historical spills occurred at many areas of the location. Therefore the Operator will need to investigate and sample to determine the extent of soil impacts. Previous CA was not completed.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Submit Form 19 to report historic spill of impacted material and Contact ECMC EPS staff per Rule 912.b.		Date:
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type			
Comment:	The fence around the Gas Plant equipment and wellsite production equipment is in disrepair. Previous CA was not completed.		
Corrective Action:	Comply with the fencing requirements per the 1002a rules		Date:
Venting:			
Yes/No			
Comment:			

Corrective Action:		Date:	
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Flaring:

Type		
Comment:		
Corrective Action:		Date:

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
	Other	Inadequate		
Comment	There has been netting installed at the open top tank. There is still openings along the side of the tank where birds could access into the tank. The tank does not serve a purpose as the well is currently TA'd. The fluids and tank need to be removed and properly disposed. ECMC Rec Specialist will need to be notified in order to be onsite to observe the E&P Waste removal			
Corrective Action	Comply with Rule 902.b. immediately prevent wildlife and cattle entry. Provide a 48 hour notice to Ryan Costa prior to the day of E&P waste removal.			Date: _____

Spill/Remediation:

Comment: _____

Corrective Action: _____ Date: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING Fail

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION Fail

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? Fail

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? Fail

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail
 1003c. Compacted areas have been cross ripped? Fail
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? Fail Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Interim reclamation has been impacted due to unused equipment storage at this location. All disturbed areas must be reclaimed once unused equipment has been removed. Previous CA was not completed.

Corrective Action Comply with the 1003 interim reclamation rules. Date _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation	Well Release on Active Location <input type="checkbox"/>	Multi-Well Location <input type="checkbox"/>
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Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<p>Comment: There are multiple barrels and containers stored on location with no secondary containment. There are barrels that have leaked out oil and chemicals onto the ground. It appears there have been previous spills from equipment and improper storage. Previous corrective action was not completed.</p> <p>Corrective Action: Implement or modify BMPs for improved material handling and spill prevention per Rule 1002.f.(2)B. Conduct maintenance on equipment, cleanup stained material and review self inspection processes. Comply with Rule 1002.f.(2).D</p>						Date: _____
<p>Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

ECMC Comments		
Comment	User	Date
Other possible safety observations include but not limited to: There were multiple wire and electric cords hanging low and on the ground. There was piles of fencing wire that could pose entanglement for livestock or wildlife. There were boards with nails laying on the ground.	CostaR	11/06/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404427550	INSPECTION SUBMITTED	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7322056
713602445	Inspection Photos	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7322050