

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/28/2025

Submitted Date:

11/13/2025

Document Number:

720900156

FIELD INSPECTION FORM

Loc ID 338029 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291749	WELL	PR	10/05/2007	GW	125-10884	ROGER 01-11H	PR

General Comment:

[This is a field audit of the scout card, related documents and the location.](#)

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:	Lease sign posted at access trail intersection.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:			Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:			Date:
Equipment:			
Type: Dehydrator	# 1		corrective date
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:			Date:

Type: Gas Meter Run	# 1	
Comment:	Remote Gas Meter Run located on Newbanks 1-14 API 125-06223 at shared gathering location. Digital Gas Meter Run. Meter Calibration/Test Log dated 5-7-25. Well Inlet Valve open. Gas Outlet Valve open.	
Corrective Action:		Date:
Type: Vertical Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	Wellhead. Casing production. Rods removed and tubing in the wellbore. Tubing valve open. Casing valve not connected.	
Corrective Action:		Date:
Type: Other	# 1	
Comment:	Remote Gas Meter Shed.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.236640,-102.480610
Comment:	Produced Water Tank located at well location.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	110 BBL
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	None.			
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Location Construction

Location ID: 291749 CDP: _____

Comment: _____

Corrective Action: _____

Date: _____

Form 2A COAs:

Comment: Form: (02) 1884671 05/29/2009, 1) PROVIDE 24 HR NOTICE OF MIRU TO MICKEY BRACKEN AT 970-330-0972 OR MICKEY.BRACKEN@STATE.CO.US. 2) IF PRODUCTION CASING IS SET, PROVIDE CEMENT COVERAGE FROM THE PRODUCTION CASING SHOE TO A MINIMUM OF 200' ABOVE NIOBRARA. VERIFY COVERAGE WITH CEMENT BOND LOG. 3) IF HOLE IS ABANDONED WITH PRODUCTION CASING CEMENTED, THEN SET 40 SKS CEMENT IN CASING AT THE PRODUCTION CASING SHOE, CUT OFF PRODUCTION CASING ABOVE TOP OF CEMENT. 4) IF DRY HOLE WITHOUT PRODUCTION CASING, THEN SET 40 SKS CEMENT IN OPEN HOLE 50' ABOVE NIOBRARA TOP. 5) WITH EITHER 3 OR 4 ABOVE, SET 50 SKS CEMENT 1/2 OUT, 1/2 IN SURFACE CASING, 10 SKS CEMENT TOP OF SURFACE CASING, CUT 4' BELOW GROUND LEVEL, WELD ON PLATE, 5 SKS CEMENT IN RAT HOLE & 5 SKS CEMENT IN MOUSE HOLE. 6) RUN AND SUBMIT A DIRECTIONAL SURVEY FROM TD TO BASE OF SURFACE CASING AND COMPLY WITH RULE 321.

COA's CW – Form (5), 1979379, 01/30/2008

Corrective Action: _____

Date: _____

Wildlife BMPs:

Comment: _____

Corrective Action: _____

Date: _____

Comment: _____

Corrective Action: _____

Date: _____

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Inspected Facilities

Facility ID: 291749 Type: WELL API Number: 125-10884 Status: PR Insp. Status: PR

Producing Well

Comment: Tubing valve open. Casing valve not connected. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.

Electronic Well File reflects last Production/Status reported 9/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
720900188	Inspection photos.	https://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7330320