

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/12/2025

Submitted Date:

11/12/2025

Document Number:

697012076

**FIELD INSPECTION FORM**

Loc ID: 307052      Inspector Name: Peterson, Tom      On-Site Inspection:       2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 52530  
Name of Operator: MAGPIE OPERATING INC  
Address: 2707 SOUTH COUNTY RD 11  
City: LOVELAND      State: CO      Zip: 80537

**Findings:**

7      Number of Comments  
0      Number of Corrective Actions  
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Warner, Ross		ross.magpieoil@gmail.com	
Fanning, Trisha		tfanning@ardorenvironmental.com	
Kost, Jody		magpieoil2@yahoo.com	
Jacobson, Eric		eric.jacobson@state.co.us	
Donahue, Jessica		jdonahue@ardorenvironmental.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216667	WELL	TA	05/14/2020	OW	069-05066	IVERS, DOROTHY 1-B	WK

**General Comment:**

This is a well plugging audit.

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:  Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Pipe fencing		
Corrective Action:			Date:

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Other	#		
Comment:	Rig, pump, work tank and support equipment are grounded.	Date:	
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead valve is exposed at surface.	Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Producer check meter	Date:	
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:		Date:	
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Anchored				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No		Date:	
Comment:		Date:	
Corrective Action:		Date:	

**Flaring:**

Type		Date:	
Comment:		Date:	
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 216667 Type: WELL API Number: 069-05066 Status: TA Insp. Status: WK

**Cement**

Cement Contractor

Contractor Name: Ranger Energy

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): 105 sxs

Good Return During Job: YES

Cement Type: Class G Neat 15.8#

Comment: IBH @ 20 psig, MIRU Ranger Energy Services e-line, RIH and perforate csg @ 1505' KB 6 SPF for annular squeeze, POOH with spent gun, RDMO e-line, establish circulation with rig pump, TIH with tbg and CICR, set CICR @ 1448' KB, MIRU Ranger Energy Services cementers, pump 5 bbls fresh water spacer, mix and pump 105 sxs Class G w/2% CACL cement slurry (21.5 bbls total) with 100 sxs of slurry through CICR (20.5 bbls total), displace tbg with 4.6 bbls of fresh water, sting out of CICR and spot 5 sxs of slurry on top of CICR (1 bbls total), RDMO cementers, lay down tbg and stinger, SIW, SDFN.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697012077	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7328369">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7328369</a>