

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/30/2025

Submitted Date:

11/12/2025

Document Number:

718300108

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: Anderson, Laurel On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 7 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@chevron.onmicrosoft.com	All Inspections
Collins, Kilian		kilian.collins@state.co.us	
Brown, Kari		kari.oakman@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	
Waggoner, Kyle		kyle.waggoner@state.co.us	
Peterson, Dan		danpeterson@chevron.com	
Graber, Nikki		nikki.graber@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
329923	LOCATION	AC			-	UPRC-64N64W 13NWSE	EI
483623	TANK BATTERY	AC			-	UPRC 64N64W Tank Battery	EI
491851	SPILL OR RELEASE	AC			-	Sater 32-13	EI
491852	SPILL OR RELEASE	AC	10/21/2025		-	Sater 32-13 FL02	EI

General Comment:

This is an ECMC Environmental Field Inspection to determine progress on Spill IDs 491852 and 491851 and the release reported on Form 19i/s Doc #404412360 and Remediation Project #33471. Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

UPRC-64N64W/13NWSE (Location ID 329923)
UPRC 64N64W Tank Battery (Facility ID 483623)

Spill Name: Sater 32-13
Spill ID: 491851

Form 19i/s Doc #: 404375230

Spill Details: On 9/11/2025, Sater 32-13 flowline decommissioning activities were completed. During the completion of the activities, no potential presence of impacted material(s) was observed/smelled. Consistent with Rule 912, samples were collected and analyzed to determine whether any constituents were present at levels in excess of Table 915-1 standards. Final laboratory analytical results received on 9/29/2025, indicated that soil sample, FL03 discovered along the flowline, exceeded ECMC Table 915 standards for TPH at 724 mg/kg and Benzo(a)Anthracene at 0.128 mg/kg.

Reported Date of Discovery: 9/29/2025

Spill Name: Sater 32-13 FL02
Spill ID: 491852

Form 19i/s Doc #: 404375735

Spill Details: On 9/11/2025, Sater 32-13 flowline decommissioning activities were completed. During the completion of the activities, no potential presence of impacted material(s) was observed/smelled. Consistent with Rule 912, samples were collected and analyzed to determine whether any constituents were present at levels in excess of Table 915-1 standards. Final laboratory analytical results received on 9/29/2025, indicated that soil sample, FL02 discovered along the flowline, exceeded ECMC Table 915 standards for Naphthalene at 0.005 mg/kg, 1-Methyl-Naphthalene at 0.021 mg/kg, and 2-Methyl-Naphthalene at 0.043 mg/kg. Groundwater was not encountered during decommissioning activities.

Reported Date of Discovery: 9/29/2025

Spill Name: UPRC 64N64W 13NWSE
Spill ID: TBD

Form 19i/s Doc #: 404412360

Spill Details: On 9/11/2025, the potential presence of impacted material(s) was identified via hydrocarbon odor and hydrocarbon staining during soil sampling activities at the UPRC 64N64W 13NWSE, tank battery, sample: PWV01, PWV01-SS02 and WC, located at the former produced water vessel, all from the same location. The volume of potentially impacted material(s) is not currently known.

Reported Date of Discovery: 9/11/2025

Remediation Project #33471

Last Form 27 Received: 11/11/2025 - Doc #404411658 is currently in process.

Current site status:

-The excavation and stockpiles associated with removal of and sampling at the produced water vessel and visible in photo documentation attached to Form 19i/s Doc #404412360 were not observed during ECMC's inspection. The excavation appears to have been backfilled to grade. No stockpiles were observed on location.

-The tank battery has been decommissioned; 3rd party meter shed remains on location

-Weeds and debris were observed around the perimeter of the location

See attached corrective actions.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type OTHER

Comment: Weeds and debris are present around the perimeter of the location.

Corrective Action: Comply with Rules 606.c. and 1003.f.

Date: 11/26/2025

Overall Good:

Spills:

Type	Area	Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No

Comment:

Corrective Action:

Date:

Flaring:

Type

Comment:

Corrective Action:

Date:

Inspected Facilities

Facility ID: 329923 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 483623 Type: TANK API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 491851 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Facility ID: 491852 Type: SPILL OR API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____

Comment: Form 19i/s Doc #404412360 was submitted on to report the potential presence of impacted material(s) identified on 10/28/2025 via the potential presence of impacted material(s) was identified via hydrocarbon odor and hydrocarbon staining during soil sampling activities at the UPRC 64N64W 13NWSE, tank battery, sample: PWV01, PWV01-SS02 and WC, located at the former produced water vessel, all from the same location. The Form 19i/s (Doc #404412360) has been denied and a replacement Form 19i/s is required immediately.

Corrective Action: Per Rule 912.a.(2): Operators will investigate, clean up, and document impacts resulting from Spills and Releases as soon as the impacts are discovered. Per Rule 913.d.(1): Operators will investigate impacts to soil, Groundwater, and surface water as soon as the impacts are discovered. Based on Operator documentation the suspected release was discovered during facility decommissioning on 9/11/2025. Per Rule 912.b.(1). The Initial Spill/Release Report must be submitted within 24 hours of discovery. The Initial Form 19 was received on 10/28/2025, 47 days late. Operator shall provide explanation for late report on the next Form 19 Supplemental including actions implemented to prevent late reporting in the future. The Operator is directed to submit a replacement Form 19 immediately and no later than 11/19/2025.

Date: 11/19/2025

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: 11

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
Oily Soil			
Comment	Operator has reported that impacted soils were encountered during decommissioning activities. These soils are required to be treated as Investigation Derived Waste in accordance with 913.b.(3). and must be stored, handled, transported, treated, recycled, or disposed of in accordance with ECMC Rules. More specifically these soils are not allowed to be placed back into the excavation to prevent adverse environmental impacts. The excavation and stockpiles associated with removal of and sampling at the produced water vessel and visible in photo documentation attached to Form 19i/s Doc #404412360 were not observed during ECMC's inspection. The excavation appears to have been backfilled to grade. No stockpiles were observed on location.		
Corrective Action	Operator shall manage waste in compliance with Rule 913.b.(5) and ECMC Guidance 913.b.(5)B i-v. Additionally, Operator shall properly dispose of oily waste in accordance with Rule 905.e. and attach all waste manifests, gate tickets/receipts and all tickets for material hauled on site for backfill to the replacement Form 19 per Rule 905.b.(3).		Date: 11/19/2025

Spill/Remediation:

Comment: Remediation Project #33471 was created for decommissioning of the UPRC-64N64W 13NWSE Location (Location ID 329923). Operator shall return to Quarterly reporting for REM 33471.

Corrective Action: Submit a Supplemental Form 27 to include an updated implementation schedule in addition to proposed specific actions to address the identified releases. Note: Form 27s Doc #404411658 was received on 11/11/2025 and has been returned to draft.

Date: 11/19/2025

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

ECMC Comments

Comment	User	Date
<p>Date of Inspection: 10/30/2025 Weather: Clear, slight breeze <5mph, 50°F PPE: Level D & FR Clothing</p>	andersoln	11/12/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718300109	2025_1030_UPRC 64N64W 13NWSE Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7328382