

State of Colorado  
Energy & Carbon Management Commission



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Document Number:

404427401

Date Received:

11/07/2025

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

Rollins, Grace

Spill/Release Point ID:

490873

**OPERATOR INFORMATION**

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	<b>Phone Numbers</b>
Address: <u>2331 CITYWEST BLVD., S812-02</u>		Phone: <u>(970) 378-6373</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77042</u>		Mobile: <u>(970) 939-0329</u>
Contact Person: <u>Chandler Cole</u>		Email: <u>chandler.e.cole@p66.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 404277114

Initial Report Date: 07/11/2025 Date of Discovery: 07/10/2025 Spill Type: Historical Release

**Spill/Release Point Location:**

QTRQTR SENE SEC 29 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.109367 Longitude: -104.909723

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: GAS GATHERING PIPELINE SYSTEM  Facility/Location ID No 478843

Spill/Release Point Name: EMERSON-62N67W/29SWNE  Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): Unknown Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Unknown at time of discovery

Surface Owner: OTHER (SPECIFY)

Other(Specify): Unknown at this time

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 7/8/2025, ECMC performed an environmental inspection at the Site. Two pipelines associated with a decommissioned gathering system were observed in excavations (8 and 10 inches in diameter) and while on location, a small pothole was opened adjacent to the pipelines by a third-party operator. Visibly impacted soil was present in the potholed area and removed soil exhibited strong hydrocarbon odors. Per the third-party operator, potential pipeline integrity issues were noted in both lines during excavation activities. Subsequent to discovery of ownership, DCP Operating Company, LP (DCP) submitted an investigation workplan in the approved Form 27-Initial (F27-I) document #404335148 and is actively investigating the area around the pipelines. Investigation and remediation activities were initiated on 10/6/2025 in accordance with the F27-I workplan and are ongoing. This Form 19-Supplemental (F19-S) report is submitted to close the Spill Number under Remediation Project #42669.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

Data not required

## REPORT CRITERIA

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_

Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_

Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): 300

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location  Off-Location Flowline right of way

No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: <u>11/07/2025</u>		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE	<u>          </u>	<u>          </u>	<input checked="" type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>			
<i>Secondary containment, including walls &amp; floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
<b>A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit</b>			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input checked="" type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): <u>200</u>		Width of Impact (feet): <u>30</u>	
Depth of Impact (feet BGS): <u>15</u>		Depth of Impact (inches BGS): _____	
How was extent determined?			
DCP Initiated investigation activities on 10/6/25 in accordance with the approved F27-I workplan. Direct push drilling with continuous core sampling methods was performed at multiple locations around the DCP pipelines to evaluate potential vertical and horizontal extents of E&P waste impacts to soil. During drilling, the soil cores were field screened with a photoionization detector (PID) and soil samples were collected from the intervals with the highest observed PID reading and the bottom of the soil boring. Samples were submitted for laboratory analysis of the ECMC Table 915-1 list of constituents. Based on the drilling investigation, pipeline exposure and soil excavation activities were initiated on 11/4/2025. The pipelines were inspected and two areas with integrity issues were observed. Impacted soil removal for subsequent disposal at the Waste Management Buffalo Ridge Landfill is ongoing. Field notes with photographic logs are included as an attachment to this report. Additional details of drilling, soil sampling, groundwater monitoring well installation and sampling, and excavation remediation activities will be provided in a Form 27-Supplemental (F27-S) report as soon as possible and within 90-days of the F27-I submittal date (by 12/1/2025). This report is submitted to close out the Spill Number under the remediation project #42669			
Soil/Geology Description:			
<u>Olney fine sandy loam, 1 to 3 percent slopes</u>			
Depth to Groundwater (feet BGS) <u>8</u>		Number Water Wells within 1/2 mile radius: <u>31</u>	
If less than 1 mile, distance in feet to nearest		Water Well <u>20</u> None <input type="checkbox"/>	Surface Water <u>900</u> None <input type="checkbox"/>
		Wetlands _____ None <input checked="" type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>
		Livestock <u>1500</u> None <input type="checkbox"/>	Occupied Building <u>2200</u> None <input type="checkbox"/>
Additional Spill Details Not Provided Above:			
30 constructed and existing groundwater monitoring wells are located on-site associated with remediation project #'s 16630 (Civitas) and #42669 (DCP Operating CO, LP). The site is not located within any registered CPW High Priority Habitats. Surface water associated with irrigation water storage is located approximately 900 feet west of the stie. A site receptor map is included as an attachment to this report.			

### CORRECTIVE ACTIONS

Root Cause of Spill/Release Corrosion

Other (specify)

Type of Equipment at Point of Spill/Release: Gathering Line

If "Other" selected above, specify or describe here:

[Empty box for specifying other equipment details]

Describe Incident & Root Cause (include specific equipment and point of failure)

Subsequent to pipeline exposure and inspection on 11/4/25, DCP identified two locations on the pipeline with small holes caused by internal corrosion. The pipelines have not been in operation for approximately 8 years, and they will not be put back into operation.

Describe measures taken to prevent the problem(s) from reoccurring:

The pipelines have been shut-in for approximately 8 years and will not be put back into production. The areas on the pipelines where the holes are located have been wrapped and no liquids were observed coming out of the pipelines.

Volume of Soil Excavated (cubic yards): 300

Disposition of Excavated Soil (attach documentation) [X] Offsite Disposal [ ] Onsite Treatment [ ] Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure: [ ] Corrective Actions Completed... [ ] Horizontal and Vertical extents... [ ] Documentation of compliance... [ ] All E&P Waste... [X] Work proceeding under an approved Form 27... Form 27 Remediation Project No: 42669 [ ] SUSPECTED Spill/Release did not occur...

OPERATOR COMMENTS:

This Form 19-S is submitted to close Spill #490873 under Remediation #42669 issued in F27-I #404335148 on 9/26/2025, to address the COAs from Form 19-S #404284461, and in response to F19-S #404379223 that was denied on 10/9/2025, F19-S that was denied on 10/21/2025, and F19-S #404403794 that was denied on 11/6/2025. DCP addressed two COAs from F19-S #404284461 in the approved F27-I report #404335148 including that the surface owner notification was completed on 7/10/2025 when DCP discovered ownership of the pipeline in question (Implementation Schedule) and reference to the surface water located 992 ft from the location was provided (Site Conditions, Other Potential Receptors). The first COA included a requirement that photo documentation of the source of the Spill/Release was due by 7/20/2025 and had not been provided. During initial site visits, DCP did not observe obvious signs of spillage from the pipeline or integrity issues and DCP has not operated the gathering line system at the site for approximately 8 years, which have remained shut-in since that time. DCP also notes that the area with the pipeline integrity issue observed by ECMC and the third-party operator appeared to have been covered or backfilled with dirt prior to DCP's initial inspections. Additionally, DCP no longer has the ability to easily pressurize the gathering lines to determine the presence and location(s) of any leaks and integrity issues as all ancillary equipment that was previously connected to the line has been decommissioned. Therefore, DCP initiated investigation activities on 10/6/2025 in accordance with the approved F27-I workplan which included direct push drilling with continuous core sampling methods at multiple locations around the DCP pipelines to evaluate potential vertical and horizontal extents of E&P waste impacts to soil. During drilling, the soil cores were field screened with a PID and soil samples were collected from the intervals with the highest observed PID reading and the bottom of the soil boring. Samples were submitted for laboratory analysis of the ECMC Table 915-1 list of constituents. Based on the drilling investigation, pipeline exposure and soil excavation activities were initiated on 11/4/2025. Until the pipelines were exposed and as discussed in the denied F19-S reports, DCP had not seen evidence of a source of a release from the pipelines and photographs of the source of the release had not been able to be collected. On 11/4/25, the pipelines were exposed, inspected, and two areas with integrity issues were

observed. Field notes with photographic logs including the source of the spill/release are included as an attachment to this report. Investigation and impacted soil removal for subsequent disposal at the Waste Management Buffalo Ridge Landfill is ongoing. Additional details of drilling, soil sampling, groundwater monitoring well installation and sampling, and excavation remediation activities will be provided in a Form 27-Supplemental (F27-S) report as soon as possible and within 90-days of the F27-I submittal date (by 12/1/2025). The fourth COA from Form 19-S Document #404284461 was addressed with the submittal of Form 19-S #404379223 on October 3, 2025. The COAs from Form 19-S #404379223 included a requirement for a replacement Form 19-S within 7 days, by October 16, 2025. However, DCP did not discover that Form 19-S #404379223 had been denied with that COA until 10/20/2025 and submitted a F19-S as soon as possible from that discovery date. Additionally, DCP personnel reviewed email communications from the ECMC and does not have record of an email notification regarding the denial of Form 19-S #404379223. Per the General Comment in the denied F19-S #404403794, this F19-S is submitted within 24 hours (by 11/7/2025). ECMC notified DCP by email on 11/6/2025 that the Form was denied and this Form satisfies the 24-hour submittal requirement.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Chandler Cole  
 Title: Environmental Specialist Date: 11/07/2025 Email: chandler.e.cole@p66.com

<b>COA Type</b>	<b>Description</b>
	<p>The complete Supplemental Report for this spill/release was not submitted within 10 days of discovery of the spill/release as required by Rule 912.b.(4). ECMC recognizes Operator's acknowledgment of late reporting; however, Operator's justification for the delay is insufficient.</p> <p>In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.</p> <p>This Form is accepted into the record at this time and any issues of noncompliance may be adjudicated as necessary, consistent with staff discretion, in accordance with Commission Rules.</p>
	<p>Quarterly reporting (90 days) is required under Remediation Project # 42669. Operator shall include the Spill ID associated with this form on the subsequent Supplemental Form 27 and select Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912 in addition to the previous Rule selection.</p>
2 COAs	

**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
404427401	SPILL/RELEASE REPORT(SUPPLEMENTAL)
404427826	PHOTO DOCUMENTATION
404427837	SITE MAP
404433264	FORM 19 SUBMITTED

Total Attach: 4 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)