

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2025

Submitted Date:

11/05/2025

Document Number:

713302332

FIELD INSPECTION FORM

Loc ID 434300 Inspector Name: Kester, Michael On-Site Inspection 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CivitasResources		Inspections@civiresources.com	all inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434272	WELL	PR	02/08/2015	OW	123-38068	Edith Ann-Duckworth 4E-21H O268	PR
434275	WELL	PR	10/01/2018	OW	123-38070	Edith Ann-Duckworth 4F-21H P268	PR
434276	WELL	SI	09/01/2023	OW	123-38071	Edith Ann-Duckworth 4C-21H O268	PA
434278	WELL	SI	09/01/2023	OW	123-38073	Edith Ann-Duckworth 4A-21H O268	PA
434279	WELL	PR	02/08/2015	OW	123-38074	Edith Ann-Duckworth 4G-21H O268	PR
434286	WELL	PR	04/01/2021	OW	123-38081	Edith Ann-Duckworth 4D-21H O268	PR
434305	WELL	PR	12/01/2024	OW	123-38085	Edith Ann-Duckworth 4H-21H O268	PR
434816	WELL	SI	05/01/2025	OW	123-38348	Edith Ann-Duckworth 4B-21H O268	PA

General Comment:

[well site inspection](#)

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:	sign faded, unreadable, five wells		
Corrective Action:	Comply with Rule 605g	Date:	12/05/2025

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 95%;" type="text"/>
Corrective Action:	<input style="width: 95%;" type="text"/>		

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

	Type WELLHEAD		
Comment:	chain linc panels		
Corrective Action:		Date:	

Equipment:

					corrective date
Type: Bradenhead	# 5				
Comment:	piped to surface, five wells				
Corrective Action:		Date:			
Type: Ancillary equipment	# 8				
Comment:	automation panels				
Corrective Action:		Date:			
Type: Plunger Lift	# 5				
Comment:					
Corrective Action:		Date:			

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 434272 Type: WELL API Number: 123-38068 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/02/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434275 Type: WELL API Number: 123-38070 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 02/02/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 17 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434276 Type: WELL API Number: 123-38071 Status: SI Insp. Status: PA

BradenHead

Date of Last Brhd Test: 05/14/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434278 Type: WELL API Number: 123-38073 Status: SI Insp. Status: PA

BradenHead

Date of Last Brhd Test: 04/22/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434279 Type: WELL API Number: 123-38074 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/02/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434286 Type: WELL API Number: 123-38081 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/02/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 23 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434305 Type: WELL API Number: 123-38085 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/02/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 48 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434816 Type: WELL API Number: 123-38348 Status: SI Insp. Status: PA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____

Date: _____

BradenHead

Date of Last Brhd Test: 05/05/2025 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 41 Fluid Type: WATER AND GAS

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
<p>Inspector Michael Kester, did audit scout card and related documents conducted on-site inspection, Location: Edith Ann Duckworth 4E - 21H O268 Operator: Crestone Peak API#: 123-38068 County: Weld While there, I observed well site with pumping unit. During this inspection the following possible compliance issues were observed:</p> <p>Sign, Rule 605g, corrective action date 12-5-2025</p> <p>Weather conditions: sunny and dry A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This inspection does not nullify any orders or NOAV from the ECMC</p>	kesterm	11/05/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404425216	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7319571
713302333	site pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7319558