

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax: 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

FOR OGCC USE ONLY

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OGCC Operator Number: _____

Name of Operator: P+M Petroleum Contact Name & Phone Number: Don Johnson

Address: _____ No: 860-7570

City: _____ State: _____ Zip: _____ Fax: _____

API Number: 05-081-00938 OGCC Lease No: _____ Other wells this lease? Y N

Well Name: Shatter Draw Number: 1 X

Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

County: _____ Federal, Indian or State lease number: _____

Field Name: _____ Field Number: _____

24 hour notice required, contact: _____

@ _____

Complete the Attachment Checklist

Wellbore Diagram	Opr	OGCC
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be pulled: No Yes Top of casing cement: _____

Fish in hole: No Yes If yes, explain details below: _____

Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____

Details: _____



B2M waterwell @ 440
in 27

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Lewis	8240-8264		BP	8190 CIBP 2 1/2 sks
Lancee	7904-7928		BP	7880-2 1/2 sks
KP congl.	7000-7030		BP	6970-2 1/2 sks
Upper shale	5654-5674		BP	5620-2 1/2 sks
"	5435-5450		BP	5460-2 1/2 sks

Casing Size	Casing Depth	Cement Top	Stage Cement Top
8 5/8	1062	surface	
4 1/2	8496	4200	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5200 with 4 sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top.

Set 1062 sks cmt from 1062 ft. to 962 ft. in Casing Open Hole Annulus

Set 25 sks cmt from 1000 ft. to 900 ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.

Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate

Set _____ SKS in rat hole

Dry-Hole Marker: No Yes

Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing. Plugging date: _____

*Wireline contractor: _____

*Cementing contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: referred to Don Johnson Date: 12/22/97

Signed: [Signature] Title: _____ Date: _____

OGCC Approved: [Signature] Title: _____ Date: 12/22/97

CONDITIONS OF APPROVAL, IF ANY: