

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/03/2025

Submitted Date:

11/03/2025

Document Number:

716301661

FIELD INSPECTION FORM

Loc ID 334058 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775
City: DENVER State: CO Zip: 80203

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections
D DYKE, TRACY	719-846-7898	tracy.dyke@enrllc.com	Insp. w/ca's

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89273	WELL	SI	12/01/2022	OBW	071-06853	COYOTE 23-28TR	SI
217771	WELL	PR	05/24/1999	CBM	071-06550	COYOTE 23-28	PR

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

corrective date

Type: Gas Meter Run

2

Comment:

BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.

Corrective Action:

Date:

Type: Ancillary equipment

3

Comment:

Corrective Action:

Date:

Type: Prime Mover

1

Comment:

ORIG. WELL

Corrective Action:

Date:

Type: Vertical Separator

2

Comment:

Corrective Action:

Date:

Type: Bradenhead

2

Comment:

BOTH ARE ACCESSABLE

Corrective Action:

Date:

Type: Progressive Cavity

1

Comment:

ORIG. WELL

Corrective Action:

Date:

Type: Deadman # & Marked

6

Comment:

Corrective Action:

Date:

Venting:

Yes/No NO

Comment:

Corrective Action:

Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 89273 Type: WELL API Number: 071-06853 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: WELL HAS BEEN CONVERTED TO A SEISMIC MONITOR WELL. PRODUCED WATER PIT IS NOT IN USE.

Corrective Action: CONTACT AREA EPS TO DISCUSS FUTURE USE OF THIS PIT Date: 11/05/2025

BradenHead

Date of Last Brhd Test: 11/17/2011 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: FORM 4 IS ON FILE

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 217771 Type: WELL API Number: 071-06550 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 11/17/2011 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment: FORM 4 IS ON FILE

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 258349 Lat: 37.228522 Long: -104.678816

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: _____

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Tuesday 11-3-2025 at approximately 13:08, I Tom Beardslee Conducted an on-site inspection an Evergreen Natural Resources location COYOTE 23-28 TR API# 05-071-06853 in Las Animas County Colorado. While there, I observed production operation. During this inspection the following possible compliance issues were observed: CONTACT AREA EPS TO DISCUSS FUTURE USE OF THIS PIT. CA DATE 11-5-2025. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	11/03/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404421365	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7315247
716301662	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7315239