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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

C-15260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

AUG 28 1986

7. UNIT AGREEMENT NAME

COLO. OIL & GAS CONS. COMM.

17661

8. FARM OR LEASE NAME

Conoco Federal 21

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

S. McCallum--Pierre B

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T9N, R78W

12. COUNTY OR PARISH

Jackson

13. STATE

Colorado

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

907 N. Poplar Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2,217' FSL, 810' FEL (NE/SE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8,538' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) *

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Completion of Downhole Plugging Requirements

The surface cement plugs were set as follows: 7-3-86

- Tagged top of cement with wireline in 5 1/2" casing @ 124' GL. Ran 1" pipe in 5 1/2" casing to 100' GL.
- Pumped 45 sacks Class "G" cement, returns to surface. Pulled 1" pipe and ran in annulus to 100' GL. Pumped 25 sacks Class "G," returns to surface

Set dry hole marker. Surface restoration will be completed by October 1, 1986.

EXHAUSTED OIL WELL

WRS
RFP
HHM
JAM
WDC
LAR
GBM
ED

BLM-Craig(3) COGCC(2) File 3918 (SJM)

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson

TITLE Administrative Supervisor

DATE Aug. 22, 1986

(This space for Federal or State office use)

APPROVED BY William R. Smith
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR
O & G Cons. Comm.

DATE SEP 12 1986

* Please submit data on plugging

*S



00222538

DR