



RECEIVED

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

Form 560-5 (November 1983) Formerly 9-331)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side) AUG 28 1986

5. LEASE DESIGNATION AND SERIAL NO.

D-028963

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON GEOLOGICAL & GAS CONSERVATION

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Conoco Inc.
3. ADDRESS OF OPERATOR 907 N. Poplar Casper, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,600' FSL, 2,500' FEL (NW/SE)
7. UNIT AGREEMENT NAME McCallum Unit 13604
8. FARM OR LEASE NAME
9. WELL NO. 125
10. FIELD AND POOL, OR WILDCAT McCallum/ Morrison Entrada
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T9N, R79W
12. COUNTY OR PARISH Jackson
13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) []
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* [X]
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged and abandoned as follows: 7-3-86
- Ran in hole with tubing and stung into retainer at 5,850'.
- Mixed and pumped 11 sacks Class "G" cement.
- Displaced with 34 bbls KCl water.
- Stung out of retainer and pumped 94 bbls KCl water.
- Pumped 75 sacks Class "G" and displaced with 30 bbls 2% KCl water.
- Pressure tested casing and plug to 500#.
- Perforated 5 1/2" casing at 850'-851' w/4 JSPF.
- Set tubing and retainer at 752'.
- Pumped 185 sacks Class "G" w/2% CaCl2; displaced with 4 bbls water.
- Stung out of retainer.
- Set 5 sack plug at surface with dry hole marker.

Location reclamation should be completed by late Fall 1986.

EXHAUSTED OIL WELL

Table with 2 columns and 10 rows, containing alphanumeric codes like WRS, SP, etc.

BLM-Craig(3) COGCC(2) AFE File 3921 (SJM)

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Administrative Supervisor DATE Aug. 25, 1986

(This space for Federal or State office use)
APPROVED BY [Signature] TITLE DIRECTOR O & G Cons. Comm DATE SEP 12 1986
CONDITIONS OF APPROVAL, IF ANY:

* Please submit date of plugging
*See Instructions on Reverse Side

Handwritten signature/initials