

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMITTER INDICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

MAY 30 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such purposes. **COG. OIL & GAS CONS. COMM.**)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. D-028963	
2. NAME OF OPERATOR Conoco Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 907 N. Poplar Casper, Wyoming 82601		7. UNIT AGREEMENT NAME McCallum Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,600' FSL, 2,500' FEL (NW/SE)		8. FARM OR LEASE NAME	
14. PERMIT NO. 85-1211		9. WELL NO. 125	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 8,079' GR		10. FIELD AND POOL, OR WILDCAT McCallum/Morrison-Entrac	
		11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 3, T9N, R79W	
		12. COUNTY OR PARISH Jackson	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco proposes to abandon the subject well as follows:

- 1) Run in hole with 2 7/8" tubing and sting into retainer. Establish an injection rate of 2-3 BPM at less than 1,500 psig. Monitor tubing-casing annulus pressure to make sure communication is not established between perforations.
- 2) Mix and pump 11 sacks Class "G" cement. Displace out of retainer with 34 bbls 2% KCl water.
- 3) Sting out of retainer and fill hole with 2% KCl water.
- 4) Mix and pump 75 sacks Class "G" cement. Displace with 30 bbls 2% KCl water. Pull up out of plug (estimate top of cement is ±5,200') to ±5,000' KBM.
- 5) Tag plug, then circulate hole full with mud. Pull out of hole.

(Continued next page)



18. I hereby certify that the foregoing is true and correct  
SIGNED J. A. Thompson TITLE Administrative Supervisor DATE May 27, 1986

(This space for Federal or State office use)  
APPROVED BY J. A. Thompson TITLE SUPR. PETROLEUM ENGINEER DATE JUN 1 1986  
Oil & Gas Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

- BLM-Craig(3)
- COGCC(2)
- File (SJM)

\*See Instructions on Reverse Side

Handwritten initials/signature.

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COLO. OIL & GAS CONS. COMM.

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Conoco McCallum Unit No. 125  
May 27, 1986  
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17. (Cont.)

- 6) Run in hole with perforator and perforate 5½" casing at 850' w/4 JSPF.
- 7) Run in hole with cement retainer to ±750' KBM.
- 8) Pump 185 sacks Class "G" cement; displace out of retainer with 2% KCl water.
- 9) Sting out of retainer; reverse clean with mud.
- 10) Set 5 sack plug @ surface with regulation dry hole marker (NOT REQUIRED BY COGCC)
- 11) Backfill hole and restore location.