



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



OIL & GAS  
CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

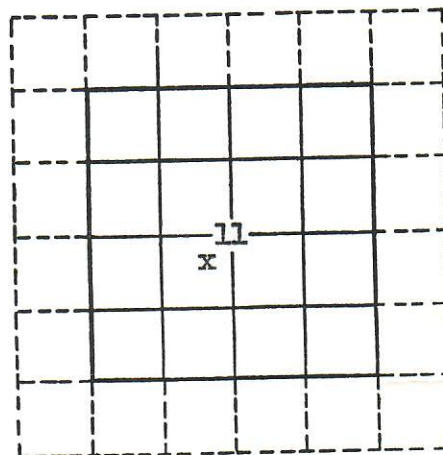
INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator Continental Oil Company Phone No. TA 4-6571  
Address Box 126 City Craig State Colorado

How is liability secured: Well Bond (Attached) ; Blanket Bond ; Waiver   
(Check one)

Lease Name McCallum Unit  
Well No. 27  
Field Name McCallum Unit Wildcat   
County Jackson



Location NE SW Section 11 Township 9N Range 79W Meridian 6th PM  
(quarter quarter)  
2200 feet from S Section line and 2100 feet from W Section Line  
N or S E or W

The well is located on: Patented land  State land  Federal land  Unit

The well is located within a spaced area: Yes  No

Distance from proposed location to nearest property or lease line 450 feet.  
Distance from proposed location to nearest drilling unit line 5000 feet.

Objectives: Dakota Depth 5940; Lakota Depth 6000  
Formation Estimate Formation Estimate

Agent	<u>GN</u>
Bond	<u>700</u>
Spot	<u>416.5</u>
600 ft.	
1200 ft.	<u>175 Hcd</u>
Wells	<u>8/23/62</u>
Oil	
Gas	
Status	

Proposed length of surface casing 500 feet.

REMARKS: It is proposed to drill this well with rotary tools to an estimated depth of 6100' to further develop the Lakota oil ring found on the SW flank of the McCallum Unit anticline. Native mud will be used to drill the surface hole. Approximately 500' of 8-5/8" OD, 2 1/4#, J-55 surface casing will be set and cemented to surface. Gel base mud will be used to drill to total depth. Estimated top of Dakota - 5940', and Lakota - 6000'. Approximately 6100' of 5-1/2" OD, 1 1/4# and 15.5#, J-55 production casing will be set and cemented with 150 sacks of regular cement. Perforate 5-1/2" casing in the Lakota zone, swab test and if productivity is low acidize and sand frac. If well is commercial put on production.

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Company Continental Oil Company Date 3-1-62

Date MAR 23 1962

Address Box 126, Craig, Colorado Phone No. TA 4-6571

By R E Larson Title Dist. Supt.  
Signature