

State of Colorado Oil and Gas Conservation Commission DEPARTMENT OF NATURAL RESOURCES



FOR OGCC USE ONLY RECEIVED JAN -7 02 COGCC

SUNDRY NOTICE

This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).



Table with columns ET, OE, PR, ES

1. OGCC Operator Number: 63270
2. Name of Operator: Nielson & Associates, Inc.
3. Address: P.O. Box 2850
4. Contact Name & Phone: Terry R. Ziehl
5. API Number: 05-057-05077-00
6. OGCC Lease No:
7. Well Name: McCallum
8. Location: NE SW Sec 11-T9N-R79W 6th PM
9. County: Jackson
10. Field Name: McCallum
11. Federal, Indian or State lease number: D-05269

Complete the Attachment Checklist

Attachment Checklist table with columns for various survey types and a red 'S' stamp.

General Notice

12. General Notice section with multiple checkboxes for well name changes, location changes, abandoned locations, shut-ins, and reclamation status.

Technical Engineering/Environmental Notice

13. Technical Engineering/Environmental Notice section with checkboxes for Notice of Intent and Report of Work Done.

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

Grid of checkboxes for technical details: Commingle Zone, Request to Vent or Flare, E&P Waste Disposal, etc.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Terry R. Ziehl
Signed [Signature] Title: Engineering Technician Date: 01/02/2002

OGCC Approved: [Signature] Title: PE Date: 1/17/02

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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COGCC

1. Operator Number: 63270	2. API Number: 05-057-05077-00
3. Name of Operator: Nielson & Associates Inc.	
4. Well Name: McCallum	Number: 27
5. Location (QtrQtr, Sec,Twp,Rng,Meridian): NE SW Sec 11-T9N-R79W 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This for shall be transmitted within thirty (30) days of work completed as a "subsequent" report and must accompany Form 4, page 1.

ET	OE	PR	ES
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6. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Operations have been suspended on the subject well. An attempt was made to recomplete the well into the Dakota-Lakota formations. The well was drilled out to a depth of 6060'. Perforation guns were run in the well to 1026'. The guns would not go any lower. It is suspected that the casing may be parted. An evaluation is being made as to the nature of the problem and how to remedy it.

Should you have any questions regarding this sundry, please call Terry R. Ziehl at (307) 587-2445 ext 15, or Teresa Muhic at ext. 16.