



00257120

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

D-052629

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED JAN 26 1987 COLO. OIL & GAS CONS. COMM.

1. OIL WELL [X] GAS WELL [ ] OTHER [ ]

2. NAME OF OPERATOR Conoco Inc.

3. ADDRESS OF OPERATOR 907 North Poplar Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

2,220' FSL, 2,100' FWL (NE/SW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 8,168', KB 8,179'

7. UNIT AGREEMENT NAME

McCallum

8. FARM OR LEASE NAME

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Dakota-Lakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T9N, R79W

12. COUNTY OR PARISH 13. STATE

Jackson

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [ ] FRACTURE TREAT [ ] SHOOT OR ACIDIZE [ ] REPAIR WELL [ ] (Other) [ ]

FULL OR ALTER CASING [ ] MULTIPLE COMPLETE [ ] ABANDON\* [ ] CHANGE PLANS [ ]

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [ ] FRACTURE TREATMENT [ ] SHOOTING OR ACIDIZING [ ] (Other) Recomplete

REPAIRING WELL [ ] ALTERING CASING [ ] ABANDONMENT\* [ ]

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached

FOR OFFICE USE ONLY ET [ ] FE [ ] UC [ ] SE [ ]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

1-21-87

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

SUPR. PETROLEUM ENGINEER Oil & Gas Cons. Comm.

DATE

JAN 28 1987

CONDITIONS OF APPROVAL, IF ANY:

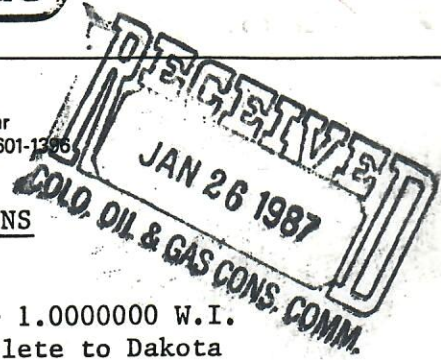
BLM - Craig (3) COGCC - (2) File (SJM)

\*See Instructions on Reverse Side



Production Department  
Casper Division

Conoco Inc.  
907 North Poplar  
Casper, WY 82601-1306  
(307) 234-7311



OTHER REMEDIALS/RECOMPLETIONS  
01/12/87

McCALLUM (OTG) - Dakota (FSV) - Jackson County, CO. - 1.0000000 W.I.  
Producing Lease Code: 7148211 Objective: Recomplete to Dakota  
AFE 12-61-4174

McCallum #27 - AFE 12-61-4174

Location: 2,220' FSL, 2,100' FWL, NE/SW Section 11, T9N, R79W

BEFORE

AFTER

TD: 6,070' PBD: 6,030'  
Elevations: GL 8,168', KB 8,179'  
RB 11'  
Casing: 5½" @ 6,070'  
Lakota Perfs: 5,958'-5,962'  
5,978'-5,982', 5,996'-6,000'  
Tested 5 BOPD and 1.33 MCF/D on  
11-25-86.  
Work Started: 12-08-86

Dakota Perfs: 5,874'-5,892',  
5,910'-5,928'  
Tested 1 BOPD, 2 BWPD and 72.1  
MCF/D on 01-01-87.  
Work Completed: 01-01-87

WORK DONE: Perforated from 5,874'-5,892' and 5,910'-5,928' KB. Gelled frac fluid per procedure.

<u>Stage</u>	<u>Volume-bbl.</u>	<u>Rate-BPM</u>	<u>Pressure - #</u>
Prepad	95	14-20.8	4,680
Pad	107	20	4,600
2.5 ppg	47	20	4,300
7.0 ppg	36	8-20	3,300-4,100
Flush	8	20	Screenout @ 7,000

Held 370 psi on casing throughout job. Broke from 5,380# to 4,680#, had problems sucking air on blender, screened out with 8 bbls. flush away. Put away 6,400# 16-30 sand. Released packer, reversed tubing clean with 72 bbls. water. POOH with tubing. Revised figure for sand pumped away is 3,600#.

FINAL REPORT

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