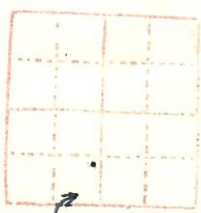


14



RIPLICATE)  
STATES  
THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Denver  
Lease No. 41252 052629  
Unit Helen E. Harwood



### SUNDRY NOTICES AND REPORTS ON WELLS



NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**BEST IMAGE AVAILABLE**

October 5, 19 51

Well No. 1 is located 990 ft. from N line and 2310 ft. from E line of sec. 3

SW 1/4 Sec. 3 (1/4 Sec. and Sec. No.)      9N 79W (Twp.) (Range)      6 (Meridian)

North McCallum (Field)      Jackson (County or Subdivision)      Colorado (State or Territory)

will follow - Ground Elev. 6071

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill this well to test the Dakota sand which is expected to be found between depths of 6200 feet and 6500 feet. 175 feet of 10 3/4" OD 32.75# pipe will be set for surface casing and cemented to the surface. If sufficient indication of commercially productive fluid is found in the Dakota sand, a combination 5 1/2" OD 14# and 5 1/2" OD 15.5# string of casing will be set and cemented.

APPROVED SUBJECT TO CONDITIONS SHOWN ON REVERSE



A.A. Frazier 10/10/51  
DISTRICT ENGINEER      DATE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Continental Oil Company

Address 1755 Glenarm Place  
Denver 2, Colorado

Original Signed  
FRED M. CLEMENT

By \_\_\_\_\_  
Title Assistant Regional Manager  
Rocky Mountain Region

65-057-05 207

(SUBMIT IN TRIPLICATE)  
 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO TEST OR ALTER EXISTING WELL	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	
NOTICE OF INTENTION TO DRILL	
SUBSEQUENT REPORT OF ABANDONMENT	
SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
SUBSEQUENT REPORT OF ALTERING CASING	
SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
SUBSEQUENT REPORT OF WATER SHUT-OFF	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE OF OTHER DATA)

BEST IMAGE  
 AVAILABLE

Well No. \_\_\_\_\_ is located \_\_\_\_\_ ft. from \_\_\_\_\_ line and \_\_\_\_\_ ft. from \_\_\_\_\_ line of sec. \_\_\_\_\_

No File

3-24-58 called USGS  
 advised this as being an oil well.

W 9 N - 79 W  
 3 - 9 N - 79 W  
 C NE SE SW

Title \_\_\_\_\_  
 Rocky Mountain region

Address \_\_\_\_\_  
 Denver, Colorado

By \_\_\_\_\_

Company \_\_\_\_\_

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

RECEIVED  
 OCT 19 1951

UNITED STATES  
 GEOLOGICAL SURVEY

UNITED STATES  
 GEOLOGICAL SURVEY  
 DEPARTMENT OF THE INTERIOR

CONDITIONS OF APPROVAL

1. The lessee or operator shall mark the derrick or well in a conspicuous place with the name of the operator, well number, the land office and serial number of the lease, and location of the well and shall take all necessary precautions to preserve these markings.
2. A conductor or surface string of casing shall be run and cemented from bottom to surface unless other procedure is expressly authorized by this approval. The conductor or surface string shall be of sufficient weight and length and have installed thereon the proper and necessary high pressure fittings and equipment to keep the well under control in case an unexpected flow of gas, oil or water is encountered.
3. All showings of oil or gas are to be adequately tested for their commercial possibilities. All showings shall be properly protected by mud, cement, or casing so that each showing will be confined to its original stratum. Necessary precautions shall be taken to prevent waste or damage to other minerals drilled through and the U. S. Geological Survey, upon request, shall be furnished with carefully taken samples of such minerals as coal, potash and salt.
4. Lessee's Monthly Report of Operations (Form 9-329) shall be filed in duplicate with the office of the U. S. Geological Survey, P. O. Box 400, Casper, Wyoming, not later than the sixth of the succeeding month. The report should show for this well any change of status occurring within the particular month such as date drilling commenced, suspended, resumed or completed, total depth as of the end of the month, and if shut down the reason therefor.
5. Two copies of the log of this well on Form 9-330, or other acceptable form and when available two copies of all electrical logs, directional, diameter and temperature surveys of the hole shall be filed with the district engineer within 15 days after such information is received by operator on completion of the well whichever is earlier.
6. The District Engineer, G. G. FRAZIER 426 NEW CUSTOMHOUSE  
DENVER 2, COLORADO, shall be notified on Form 9-331a in triplicate giving thereon all necessary details of the proposed operation or test for proper consideration and action sufficiently in advance of making casing or formation tests, shooting or acidizing, running or cementing casing, other than the surface or conductor string, to permit approval of the notice prior to date of proposed work.

