



AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 17 1962

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field McCallum Operator Continental Oil Company
County Jackson Address Box 126 City Craig State Colorado
Lease Name McCallum Unit Well No. 30 Derrick Floor Elevation 8091'
Location NW SW Section 3 Township 9N Range 79W Meridian 6th PM
1400 feet from S Section line and 300 feet from W Section Line

Drilled on: Private Land [] Federal Land [x] State Land []
Number of producing wells on this lease including this well: Oil 18; Gas
Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J.R. Nelson Title Acting District Superintendent

Date August 14, 1962

The summary on this page is for the condition of the well as above date.
Commenced drilling 6-2, 1962 Finished drilling 6-22, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Rows include 8-5/8" and 5-1/2" casing details.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Includes rows for 4 Way Jets and summary rows for TOTAL DEPTH and PLUG BACK DEPTH.

Oil Productive Zone: From 5872' To 5930' Gas Productive Zone: From To
Electric or other Logs run IES, Sonic Date 6-23, 1962
Was well cored? No Has well sign been properly posted? Temporary

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 9 A.M. or P.M. 7-5 1962 Test Completed 8 A.M. or P.M. 7-6 1962
For Flowing Well: Flowing Press. on Csg. 420 lbs./sq.in. Length of stroke used inches.
For Pumping Well: Flowing Press. on Tbg. 102 lbs./sq.in. Number of strokes per minute
Size Tbg. 2-7/8" in. No. feet run 5926' Diam. of working barrel inches
Size Choke 3/4 in. Size Tbg. in. No. feet run
Shut-in Pressure 720 Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day 245 API Gravity 28.5
Gas Vol. 1,039 Mcf/Day; Gas-Oil Ratio 4,241 Cf/Bbl. of oil
B.S. & W. None %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	Surface 4596'	4596' 4978'	Sand and Shale Shale
Frontier	4978' 5224'	5224' 5278'	Shale Sand
Muddy	5278' 5751'	5751' 5779'	Shale Sand
Dakota	5779' 5817'	5817' 5872'	Shale Sand
Lakota	5817' 5872'	5872' 5930'	Sand Sand
Morrison	5872' 5930'	5930' 5961'	Sand Shale

