

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/05/2025

Submitted Date:

11/07/2025

Document Number:

715203348

FIELD INSPECTION FORM

Loc ID 314187 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 74165
Name of Operator: RENEGADE OIL & GAS COMPANY LLC
Address: 6155 S MAIN STREET #225
City: AURORA State: CO Zip: 80016

Findings:

- 20 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Ingve, Edward	303-680-4725	ed@renegadeoilandgas.com	
Wolfe, Stephen		stephen.wolfe@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
227838	WELL	SI	03/01/2020	OW	099-06164	WALKER 1	SI

General Comment:

[This is a field audit of the scout card, related documents and the location conducted by SE Compliance Specialist Brian Welsh](#)

Location			
Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	No lease sign at wellhead		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	12/05/2025
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks are faded		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	12/05/2025
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Tubing on south side of wellhead needs removed		
Corrective Action:	Comply with Rule 606	Date:	12/05/2025
Type	DEBRIS		
Comment:	Debris around pumping unit and treater need to be removed		
Corrective Action:	Comply with Rule 606	Date:	12/05/2025
Type	OTHER		
Comment:	Stained soil around wellhead		
Corrective Action:	Conduct maintenance on equipment, cleanup stained material and review self inspection processes.	Date:	12/05/2025
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Wire panels around unit and wellhead		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Wire panels around tank battery		
Corrective Action:		Date:	

Type	SEPARATOR		
Comment:	Wire panels around treater, VGS and ECD		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:	VGS on north side of treater		
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	Treater on west side of wellhead		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Meter run 1.6 miles north of wellhead on south side of CR CC at 38.01274/-102.58240		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	ECD on south side of treater		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Electric panels and chemical drum w/containment		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	OCS unit		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	OTHER	STEEL AST		37.989190,-102.588840
Comment:					
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	210bbbls
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	200 BBLs	Open Top		37.989190,-102.588840
Comment: 2-Fiberglass open top water tanks on the north side of oil tanks					
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment: Shared berms					
Corrective Action:					Date:
Venting:					
Yes/No					
Comment:					
Corrective Action:	Date:				
Flaring:					
Type					
Comment:					
Corrective Action:	Date:				

Inspected Facilities

Facility ID: 227838 Type: WELL API Number: 099-06164 Status: SI Insp. Status: SI

Producing Well

Comment: Well has been SI since 3/1/20. Passing MIT performed on 12/7/18. Subsequent MIT will be due on 12/7/23. Well is past due for an MIT

Corrective Action: Contact ECMC engineering within 10 days of receipt of this inspection

Date: 11/15/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715203369	location photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7322269