

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404403794

Date Received:

10/28/2025

Spill report taken by:

Rollins, Grace

Spill/Release Point ID:

490873

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>DCP OPERATING COMPANY LP</u>	Operator No: <u>4680</u>	Phone Numbers
Address: <u>2331 CITYWEST BLVD., S812-02</u>		Phone: <u>(970) 378-6373</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77042</u>		Mobile: <u>(970) 939-0329</u>
Contact Person: <u>Chandler Cole</u>		Email: <u>chandler.e.cole@p66.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404277114

Initial Report Date: 07/11/2025 Date of Discovery: 07/10/2025 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR SENE SEC 29 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.109367 Longitude: -104.909723

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: GAS GATHERING PIPELINE SYSTEM Facility/Location ID No 478843

Spill/Release Point Name: EMERSON-62N67W/29SWNE Well API No. (Only if the reference facility is well) 05- -

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): Unknown Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: CROP LAND

Other(Specify): _____

Weather Condition: Unknown at time of discovery

Surface Owner: OTHER (SPECIFY)

Other(Specify): Unknown at this time

DENIED

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This Form 19-S is submitted to close Spill Number 490873 under Remediation Project #42669 issued in the approved Form 27-I document #404335148 on September 26, 2025. Work activities will be performed under the Remediation Project number. This Form is being submitted in response to the Form 19-S #404379223 that was denied on October 9, 2025, and Form 19-S that was denied on October 21, 2025, to address the Conditions of Approval (COAs) from Form 19-S Document #404284461 as well as the General Comments from the two Denied Form 19's. DCP addressed the COAs from Form 19 #404284461 in Form 27-Initial report #404335148 including that surface owner notification was completed on 7/10/2025 when DCP discovered ownership of the pipeline and reference to the surface water located 992 ft from the location. The remaining two COAs from that document were also addressed in the Form 27-I and/or with the submittal of the 10/3/2025 Form 19-S spill closure request under remediation project number 42669.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

Data not required

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____

Residence or Occupied Structure: _____ Livestock: _____

Wildlife: _____ Publicly-Maintained Road: _____

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: <u>10/24/2025</u>	
FLUIDS	BBL's SPILLED	BBL's RECOVERED
OIL	<u>0</u>	<u>0</u>
CONDENSATE	<u> </u>	<u> </u>
PRODUCED WATER	<u>0</u>	<u>0</u>
DRILLING FLUID	<u>0</u>	<u>0</u>
FLOW BACK FLUID	<u>0</u>	<u>0</u>
OTHER E&P WASTE	<u>0</u>	<u>0</u>
specify: _____		
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>NO</u>		
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>		
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit		
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature		
Surface Area Impacted: Length of Impact (feet): <u>150</u>		Width of Impact (feet): <u>30</u>
Depth of Impact (feet BGS): <u>6</u>		Depth of Impact (inches BGS): _____
How was extent determined?		
On July 8, 2025, ECMC performed an environmental inspection at the Site. Two pipelines that were part of a gathering system were observed in open excavations (approximately 6 and 10 inches in diameter) and while on location, a small pothole was opened adjacent to the pipelines by a third-party operator. Visibly impacted soil was present in the potholed area and removed soil exhibited strong hydrocarbon odors. Per the third-party operator, potential pipeline integrity issues were noted in both lines during excavation activities. Subsequent to discovery of ownership, DCP submitted an investigation workplan in the approved Form 27-Initial document #404335148 and is actively investigating the area around the pipelines. Please see operator comments for additional information.		
Soil/Geology Description:		
<u>Olney fine sandy loam, 1 to 3 percent slopes</u>		
Depth to Groundwater (feet BGS) <u>7</u>		Number Water Wells within 1/2 mile radius: <u>31</u>
If less than 1 mile, distance in feet to nearest		Water Well <u>20</u> None <input type="checkbox"/> Surface Water <u>900</u> None <input type="checkbox"/>
		Wetlands _____ None <input checked="" type="checkbox"/> Springs _____ None <input checked="" type="checkbox"/>
		Livestock <u>1500</u> None <input type="checkbox"/> Occupied Building <u>2200</u> None <input type="checkbox"/>
Additional Spill Details Not Provided Above:		
30 constructed and existing groundwater monitoring wells are located on-site associated with remediation project #'s 16630 (Civitas) and #42669 (DCP Operating CO, LP). The site is not located within any registered CPW High Priority Habitats. Surface water associated with irrigation water storage is located approximately 900 feet west of the stie.		

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 10/24/2025

Root Cause of Spill/Release Unknown (Historical)

Other (specify)

Type of Equipment at Point of Spill/Release: Gathering Line

If "Other" selected above, specify or describe here:

Empty text box for specifying or describing the "Other" equipment type.

Describe Incident & Root Cause (include specific equipment and point of failure)

On July 8, 2025, ECMC performed an environmental inspection at the Site. Two pipelines that were part of a gathering system were observed in open excavations (approximately 6 and 10 inches in diameter) and while on location, a small pothole was opened adjacent to the pipelines by a third-party operator. Visibly impacted soil was present in the potholed area and removed soil exhibited strong hydrocarbon odors. Per the third-party operator, potential pipeline integrity issues were noted in both lines during excavation activities. Subsequent to discovery of ownership, DCP submitted an investigation workplan in the approved Form 27-Initial document #404335148 and is actively investigating the area around the pipelines. Please see operator comments for additional information.

Describe measures taken to prevent the problem(s) from reoccurring:

The pipelines have been shut-in for approximately 8 years and will not be put back into production. Subsequent to investigation activities described in the operator comments section of this report, sections of the pipelines will be removed for disposal.

Volume of Soil Excavated (cubic yards):

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment Other (specify)

Volume of Impacted Ground Water Removed (bbls):

Volume of Impacted Surface Water Removed (bbls):

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: Corrective Actions Completed (documentation attached, check all that apply)

Horizontal and Vertical extents of impacts have been delineated.

Documentation of compliance with Table 915-1 is attached.

All E&P Waste has been properly treated or disposed.

Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: 42669

SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

This Form 19-S is submitted to close Spill #490873 under Remediation #42669 issued in Form 27-I #404335148 on 9/26/2025 and in response to the Form 19-S #404379223 that was denied on 10/9/2025, and Form 19-S that was denied on 10/21/2025, to address the COAs from Form 19-S #404284461 as well as the General Comments from the two Denied Form 19's. DCP addressed the COAs from Form 19-S #404284461 in the approved Form 27-Initial report #404335148 including that the surface owner notification was completed on 7/10/2025 when DCP discovered ownership of the pipeline in question (Implementation Schedule) and reference to the surface water located 992 ft from the location was provided (Site Conditions, Other Potential Receptors). The first COA included a requirement that photo documentation of the source of the Spill/Release was due by 7/20/2025 and had not been provided. During initial site visits, DCP did not observe obvious signs of spillage from the pipeline or integrity issues and DCP has not operated the gathering line system at the site for approximately 8 years, which have remained shut-in since that time. DCP no longer has the ability to easily pressurize the gathering line to determine the presence and location(s) of any leaks and integrity issues as all ancillary equipment that was previously connected to the line has been decommissioned. Per the General Comments in the Denied Form 19-S #404398030 regarding photo documentation, the ECMC noted that photos of the source of the Spill/Release were collected by ECMC personnel during a field inspection completed on 7/8/2025 and included in Field Inspection Report #714300184. DCP has provided the inspection report field photo documentation of the spill/release source area for reference and to satisfy the photo documentation requirement. In response to the general comment for denied Form 19-S #404398030, DCP is actively investigating around the pipelines in accordance with the approved Form 27-Initial work plan to identify and isolate potentially impacted areas near the lines for subsequent pressure testing activities. DCP initiated site investigation

activities per the approved Form 27-Initial workplan on 10/6/2025 including drilling with continuous core sampling methods, soil sample collection for full Table 915-1 analysis, and groundwater monitoring well installation. A groundwater monitoring event and monitoring well surveying activities were also performed on 10/21/2025. The results of the drilling, soil sampling, and groundwater monitoring investigation will be provided to the ECMC in a Form 27-Supplemental report as soon as possible. Based on the results of the pipeline investigation activities, DCP plans to cut, cap, and remove the line(s) for subsequent delineation and remediation activities. The fourth COA from Form 19-S Document #404284461 was addressed with the submittal of Form 19-S #404379223 on October 3, 2025. The COAs from Form 19-S #404379223 included a requirement for a replacement Form 19-S within 7 days, by October 16, 2025. However, DCP did not discover that Form 19-S #404379223 had been denied with that COA until 10/20/2025 and has submitted this Form 19-S as soon as possible from that discovery date. Additionally, DCP personnel reviewed email communications from the ECMC and does not have record of an email notification regarding the denial of Form 19-S #404379223.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Chandler Cole
 Title: Environmental Specialist Date: 10/28/2025 Email: ECMCNotification@p66.com

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404403794	FORM 19 DENIED
404404066	SITE MAP
404404070	PHOTO DOCUMENTATION
404427099	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	ECMC has denied the subject Form due to the Operator's failure to comply with comments/COAs on previous Forms under Spill/Release Point ID 490873. Operator is directed to submit a replacement Form within 24 hours (by 11/7/2025).	11/06/2025

Total: 1 comment(s)