

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Receive Date: 05/16/2025

TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: [] Intent [X] Subsequent Intent # 404125781

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

ECMC Operator Number: 95620 Contact Name and Telephone: Steven James
Name of Operator: WESTERN OPERATING COMPANY Name:
Address: 1165 DELAWARE STREET #200 Phone: (303) 893-2438
City: DENVER State: CO Zip: 80204 Email: steve@westernoperating.com

BUYING OPERATOR INFORMATION

ECMC Operator Number: 10777 Contact Name and Telephone: Neil Sharp
Name of Operator: RAMPIKE RESOURCES LTD Name:
Address: 730 17TH STREET SUITE 999 Phone: (720) 464-7603
City: DENVER State: CO Zip: 80202 Email: nsharp@rampikeresources.com

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 05/15/2025
Form 9 Subsequent - Effective Date of Transfer: s05/15/2025

Confidentiality

Transfer is Confidential: Yes

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 0
Form 9 Subsequent - The Buying Operator's Financial Assurance:

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. [X]

Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. [X]

Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.



SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

Please note that 2 Locations and an Off-Location Flowline as been added to the Wells & Facilities Transferred list; these were not included in the Form 9 Intent (Document No. 404125781).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Amber Barnett Email: abarnett@ardorenvironmental.com

Title: Compliance Specialist Date: _____

Wells & Facilities Transferred Summary

1	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OIL WELL	001-09373			LINNEBUR 6-23	NESW	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS	FEE	95620	WESTERN OPERATION COMPANY					
2	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-		320456	LINNEBUR-63S60W 6NESW	NESW	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
3	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OFF-LOCATION FLOWLINE	-	479449		WELLHEAD LINE 6NESW	NESW	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
4	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OIL WELL	001-09355			LINNEBUR 6-33	NWSE	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS	FEE	95620	WESTERN OPERATION COMPANY					
5	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-		320451	LINNEBUR-63S60W 6NWSE	NWSE	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
6	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OIL WELL	001-09397			LINNEBUR 6-13	NWSW	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS	FEE	95620	WESTERN OPERATION COMPANY					
7	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-		320469	LINNEBUR-63S60W 6NWSW	NWSW	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
8	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OIL WELL	001-09167			LINNEBUR 6-43	NESE	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS	FEE	95620	WESTERN OPERATION COMPANY					
9	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OFF-LOCATION FLOWLINE	-	479413		PRODUCTION LINE 6NESE	NESE	6	3S	60W

	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
10	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	479414		PRODUCTION LINE 6NESE	NESE	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
11	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-		320385	LINNEBUR-63S60W 6NESE	NESE	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
12	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OIL WELL	001-08867			LINNEBUR 1	SWSW	5	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS	FEE	95620	WESTERN OPERATION COMPANY					
13	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-		320286	LINNEBUR-63S60W 5SWSW	SWSW	5	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
14	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-		479412	LINNEBUR PRODUCTION	SESE	6	3S	60W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
15	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	LOCATION	-		474009	LINNEBUR TANK BATTERY	NENE	1	3S	61W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					
16	<u>Facility Type</u>	<u>API</u>	<u>Facility ID</u>	<u>Location ID</u>	<u>Facility Name</u>	<u>QtrQtr</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
	OFF-LOCATION FLOWLINE	-	479448		WELLHEAD LINE	NENE	1	3S	61W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	ADAMS		95620	WESTERN OPERATION COMPANY					

Incidents Transferred Summary

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Related Wells & Facilities Not Transferred Summary

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Related Incidents Not Transferred Summary

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Wells & Facilities Proposed Not Transferred Summary

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Incidents Proposed Not Transferred Summary

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ATTACHMENT LIST

Att Doc Num	Name
404207072	BUYER NOTIFIED LOCAL GOVT ATTESTATION
404207842	FORM 9 SUBSEQUENT ATTESTATION
404207846	EDD-S-WELLS-FACILITIES-TRANSFERRED
404207850	EDD-S-WELLS-FACILITIES-TRANSFERRED
404207852	EDD-S-WELLS-FACILITIES-TRANSFERRED

Total Attach: 5 Files

COA Type**Description**

	<p>Buying operator Rampike Resources LTD ("Buyer") will comply with Rule 218.b. (5).A.iii.aa requiring replacement of Selling Operator, Western Operating Company ("Selling"), existing Single Well Financial Assurance in the amount of \$550,000.00. The replacement Financial Assurance contribution total will be in addition to the Form 3A – Financial Assurance total Adjusted Financial Assurance Amount, and will be due and made part of the Form 3A – Financial Assurance submission. The Form 3A submission and total Adjusted Financial Assurance Amount is due as soon as practicable but no later than within 90 days of the Form 3 – Financial Assurance Plan approval date. This will result in Buyer entering and allocating new and existing instruments within the Form 3A – Financial Assurance to fully fund both the total Financial Assurance Plan Amount as reflected for Buyer initial contribution year and the Selling replacement Financial Assurance contribution amount. This will include the calculated Form 3 – Financial Assurance Plan initial Contribution Amount, Buyer currently held existing Active amount of \$550,000.00, and the \$550,000.00 Selling Single Well Financial Assurance contributed balance as of the date of the Form 9 transfer.</p>
	<p>Buying Operator must file a Form 10 within 30 calendar days of the date of this approval.</p>
	<p>The BUYING Operator must file an updated Form 3, Financial Assurance Plan, within 7 calendar days of Form 9 approval.</p>

3 COAs

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Financial Assurance	The SELLING Operator must file an updated Form 3, Financial Assurance Plan, within 7 calendar days of Form 9 approval. Selling Operator's Financial Assurance remains subject to Rule 706, and not eligible for release until Buyer's replacement Financial Assurance has been approved by ECMC Submission of a new Form 3 is required to un-map facilities from the submitted and approved surety instruments, and to reflect your updated financial assurance obligation after completion of transfer..	11/05/2025
Financial Assurance	Buying and Selling Operators are to work collectively to ensure all Production is properly reported	11/05/2025
Total: 2 comment(s)		