

State of Colorado  
Energy & Carbon Management Commission



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Document Number:  
404423713

Date Received:  
11/05/2025

Spill report taken by:  
Kosola, Jason

Spill/Release Point ID:  
491174

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

**OPERATOR INFORMATION**

Name of Operator: <u>SIMCOE LLC</u>	Operator No: <u>10749</u>	<b>Phone Numbers</b>
Address: <u>1199 MAIN AVE SUITE 101</u>		Phone: <u>(405) 658-3331</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81301</u>		Mobile: <u>(405) 658-3331</u>
Contact Person: <u>Jerrid Brann</u>		Email: <u>jerrid.brann@machnr.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 404315841

Initial Report Date: 08/13/2025 Date of Discovery: 08/13/2025 Spill Type: Recent Spill

**Spill/Release Point Location:**

QTRQTR SESW SEC 30 TWP 34N RNG 8W MERIDIAN M

Latitude: 37.156679 Longitude: -107.762335

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LA PLATA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

**Reference Location:**

Facility Type: WELL SITE  Facility/Location ID No \_\_\_\_\_

Spill/Release Point Name: Southern Ute DD 4  Well API No. (Only if the reference facility is well) 05-067-09696

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>&gt;=5 and &lt;100</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

**Land Use:**

Current Land Use: CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: Sunny and 80 degrees

Surface Owner: FEE

Other(Specify): La Plata County/City of Durango

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 8/13/2025 at approximately 11:05 am, a produced water release was discovered by a IKAV employee at the Southern Ute DD 4 location. The source of the release was the well head rod packing for the pumping unit. The employee was able to immediately stop the release upon discovery. An estimated 54.9 BBLs of produced water was released to the ground surrounding the well head and pumping unit and remained on the well pad. Simcoe was able to get a vac truck dispatched and recover approximately 10 BBLs of produced water. The spill did not leave location and did not threaten surface water, livestock or wildlife. Simcoe employees were able to replace the rod packing of the pump jack in order to prevent the leak from reoccurring. Sampling and Mapping will take place possible as soon as 8/14/2025.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
	CPW	Brian Magee	-	Email
8/13/2025	La Plata County	Lynn Hyde	-	Email
8/13/2025	La Plata County	OEMECC	-	Email
8/13/2025	ECMC	Jason Kosola	-	Email
8/13/2025	Landowner	David Miller	-	Phone call
8/13/2025	Landowner	Brad Riddle	-	Phone call

**REPORT CRITERIA**

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

Yes  Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: Threatened to Impact \_\_\_\_\_ Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: n/a Publicly-Maintained Road: n/a

Yes  Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes  Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No  Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_

Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_

Was there damage during excavation? \_\_\_\_\_

Was CO 811 notified prior to excavation? \_\_\_\_\_

No  Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:  <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
No	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.  <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

### CORRECTIVE ACTIONS

#1	Supplemental Report Date: <u>08/13/2025</u>
Root Cause of Spill/Release	<u>Incorrect Operations (Human Error)</u> Other (specify) _____
Type of Equipment at Point of Spill/Release:	<u>Pump Jack</u>
If "Other" selected above, specify or describe here:	<div style="border: 1px solid black; height: 30px; width: 100%;"></div>
Describe Incident & Root Cause (include specific equipment and point of failure)	<div style="border: 1px solid black; padding: 5px;">Produced water was released from the pump jack rod seals after the pump jack was restarted post wellbore repair. The root cause was determined to be improper installation of the pump jack rod packing seals during reassembly after a daylight rig was onsite for well repairs.</div>
Describe measures taken to prevent the problem(s) from reoccurring:	<div style="border: 1px solid black; padding: 5px;">After the rod packing was repaired, SIMCOE has conducted training with the daylight rig crews on proper installation of the packing seals post rig work.</div>
Volume of Soil Excavated (cubic yards):	<u>0</u>
Disposition of Excavated Soil (attach documentation)	<input type="checkbox"/> Offsite Disposal <input type="checkbox"/> Onsite Treatment <input type="checkbox"/> Other (specify) _____
Volume of Impacted Ground Water Removed (bbls):	<u>0</u>
Volume of Impacted Surface Water Removed (bbls):	<u>0</u>

## REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
    - Horizontal and Vertical extents of impacts have been delineated.
    - Documentation of compliance with Table 915-1 is attached.
    - All E&P Waste has been properly treated or disposed.
  - Work proceeding under an approved Form 27 (Rule 912.c).  
Form 27 Remediation Project No: \_\_\_\_\_
  - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

### OPERATOR COMMENTS:

This Form 19 submission is to complete the COA of root cause and prevention per ECMC Rule 912.d.(3).

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jerrid Brann  
Title: Environmental Coordinator Date: 11/05/2025 Email: jerrid.brann@machnr.com

<u>COA Type</u>	<u>Description</u>
0 COA	

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0 COA	

### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)