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Form 9-331
Dec. 1973

Form Approved
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 No. Durbin Street, Casper, WY 82601

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FSL, 700' FWL (SW SW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
C-15260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Conoco Federal 21

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 21, T9N, R78W

12. COUNTY OR PARISH
Jackson

13. STATE
Colorado

14. API NO.

15. ELEVATIONS (SHOW DF, KDB AND WD)
8261' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input checked="" type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to reperforate and refracture the Lakota interval in an attempt to establish commercial production in this TSI well. Reperforation will be from 6231' to 6243' with 2 shots per foot.

The Lakota will be fractured at 10-12 BPM and all frac fluid will contain 2% KCL, 50 lbs./1000 gals. WG-12, 2.5 gals./1000 gals. TRI-S Surfactant, .4 lbs./gals. GBW-3 breaker, .4 lbs./1000 gals. AP breaker, .4 gals./1000 gals. cross-linking agent.

USGS (3) COGCC (2) FILE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Thompson TITLE Admin. Supervisor DATE August 18, 1978

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR DATE AUG 25 1978

CONDITIONS OF APPROVAL, IF ANY:

DVR	
FJP	✓
HJM	✓
JAM	✓
JJD	✓
RLS	
COM	



00222512

*See Instructions on Reverse Side

file