

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404407807

Date Received:

11/05/2025

Spill report taken by:

Rollins, Grace

Spill/Release Point ID:

492120

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1099 18TH STREET SUITE 1500</u>		Phone: <u>(970) 304-5000</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>()</u>
Contact Person: <u>Lauren Hoff</u>		Email: <u>lauren.hoff@chevron.com</u>

Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404407807

Initial Report Date: 10/27/2025 Date of Discovery: 10/26/2023 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR NWNE SEC 4 TWP 3N RNG 65W MERIDIAN 6

Latitude: 40.259572 Longitude: -104.665508

Municipality (if within municipal boundaries): No County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: FLOWLINE SYSTEM

Facility/Location ID No _____

Spill/Release Point Name: Alexander Federal H4-2JI

Well API No. (Only if the reference facility is well) 05-123-20939

No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 80s and sunny

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On 8/17/2023, Alexander Federal H4-2JI flowline decommissioning activities were completed. During the completion of the activities, no potential presence of impacted material(s) was observed/smelled. Consistent with Rule 912, samples were collected and analyzed to determine whether any constituents were present at levels in excess of Table 915-1 standards. Final laboratory analytical results received on 10/26/2023, indicate that soil sample FL01-A, discovered along the former flowline, exceeded ECMC Table 915 standards for Benzo(a)Anthracene. Groundwater was not encountered during decommissioning activities. Operator was notified of this release on 10/23/2025, and acknowledges that this notification is not being submitted within 24 hours of the receipt of the results. This location is within the Mule Deer Severe Winter Range High Priority Habitat. All data collected will be submitted with the next quarterly Supplemental Form 27 for REM 29328, due by 11/2/2025.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/24/2025	Noble Land	Landowener	---	email/verbal notification
10/24/2025	CPW	Andrew Newman	---	
10/24/2025	Weld Co	Brett Cavanagh	---	
10/24/2025	Weld Co	David Burns	---	
10/24/2025	ECMC	Grace Rollins	---	

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: n/a Public Water System: n/a

Residence or Occupied Structure: n/a Livestock: n/a

Wildlife: Threatened to Impact Publicly-Maintained Road: n/a

No Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

The presence of free product or hydrocarbon sheen Surface Water

The presence of free product or hydrocarbon sheen on Groundwater

The presence of contaminated soil in contact with Groundwater

The presence of contaminated soil in contact with Surface water

Yes Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

Areas offsite of Oil & Gas Location Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

No Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 10/27/2025

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	_____	_____	<input checked="" type="checkbox"/>
CONDENSATE	_____	_____	<input checked="" type="checkbox"/>
PRODUCED WATER	_____	_____	<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 4 Width of Impact (feet): 4

Depth of Impact (feet BGS): 4 Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts will be have been determined through the environmental site assessment. All data collected will be submitted with the next quarterly Supplemental Form 27 for REM 29328, due by 11/2/2025.

Soil/Geology Description:

SW – Well Graded Sand

Depth to Groundwater (feet BGS) 11 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	<u>2919</u>	None <input type="checkbox"/>	Surface Water	<u>368</u>	None <input type="checkbox"/>
Wetlands	<u>3100</u>	None <input type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	<u>1130</u>	None <input type="checkbox"/>	Occupied Building	<u>2300</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

None to add

CORRECTIVE ACTIONS

#1 Supplemental Report Date: 10/27/2025

Root Cause of Spill/Release Unknown (Historical)

Other (specify) _____

Type of Equipment at Point of Spill/Release: Wellhead Line

If "Other" selected above, specify or describe here:

Describe Incident & Root Cause (include specific equipment and point of failure)

Historical impacts were discovered during flowline decommissioning activities along the flowline where the PID was the highest. Due to the historical nature of the release, an exact cause was not able to be identified.

Describe measures taken to prevent the problem(s) from reoccurring:

Noble conducts routine AVO inspections of all oil and gas flowlines in order to identify and mitigate potential releases. Further, this flowline is no longer active and is in the process of being decommissioned. The flowline has been taken out of service and there is no longer a possibility of a release originating from this infrastructure.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation) Offsite Disposal Onsite Treatment
 Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

- Basis for Closure:
- Corrective Actions Completed (documentation attached, check all that apply)
 - Horizontal and Vertical extents of impacts have been delineated.
 - Documentation of compliance with Table 915-1 is attached.
 - All E&P Waste has been properly treated or disposed.
 - Work proceeding under an approved Form 27 (Rule 912.c).
Form 27 Remediation Project No: 29328
 - SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

Operator was notified of this release on 10/23/2025, and acknowledges that this notification is not being submitted within 24 hours of the receipt of the results. When reviewing the project archives it was discovered that this release was not reported.

In addition to the release at FL01-A, the following releases are all located on the same Alexander Federal H4-2JI flowline but are not in the same excavation:

FL01-E, document number: 404408073

The lab data that was linked to this event was from 10/26/2023, before the lab reports were required to be secured. As Summit Scientific is no longer in business the operator was not able to requested a secured version of this lab report. Operator did conduct an in depth search in the files received by Summit to ensure a secured version of this report was not sent at a later date.

Operator has removed all lab data from this Form-19 and confirmation samples will be taken at this site during a site investigation and will be submitted on a form 27 linked to REM 29328.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Thomas Echtermeyer
 Title: HSE Advisor Date: 11/05/2025 Email: thomas.echtermeyer@chevron.com

COA Type	Description
	<p>ECMC recognizes Operator's acknowledgment of late reporting; however, Operator's proposed actions implemented to prevent late reporting in the future is insufficient. On the next Supplemental Form 27 Operator shall provide specific actions being implemented to prevent late reporting in the future.</p> <p>This Spill/Release Report is accepted into the record at this time and any issues of noncompliance may be adjudicated as necessary, consistent with staff discretion, in accordance with Commission Rules.</p>
	The nearest wetlands (Riverine) is 345 ft west of the location, as mapped on the National Wetland Inventory Maps. Operator shall include this information in the list of other potential receptors within 1/4 mile on the subsequent Supplemental Form 27.
	Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)).
	Quarterly reporting (90 days) is required under Remediation Project # 29328. Operator shall include the Spill ID associated with this form on the subsequent Supplemental Form 27 and select Rule 913.c.(3): Remediation of Spill and Releases pursuant to Rule 912 in addition to the previous Rule selection.
4 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404407807	FORM 19 SUBMITTED
404423660	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Operator submitted the subject Form on 10/27/2025. ECMC returned the Form to draft on 10/29/2025 following notification from Operator on 10/27/2025 that unsecured laboratory analytical reports were attached.	10/29/2025

Total: 1 comment(s)