

Oxy Operations Summary

Well:	WILDFLOWER 37-27			Spud Date:	2/24/2011 9:00:00 PM
Project:	COLORADO - WELD			Site:	T02N-R68W-S27
Event:	ABANDONMENT			Rig Name:	RANGER 5014
Start Date:	8/12/25			End Date:	11/3/25
Datum:	PU189 14'KB @ 4983			Well UWI:	0512332154
Report Date	Time From	Time To	Duration (hr)	Operation	
7/31/25	13:00	14:00	1	FORM 17 TEST NO FLUIDS, SC START WHISPER AND SC END 0 PSI.	
8/6/25	8:00	8:00	0	FORM 42 NOTICE SENT ON 8/6/2025 FOR 8/11/2025	
8/7/25	7:00	9:00	2	CORETECH SITP 1200 SICP 1200 FL NOT DETECTED RIHW/ 2" JUC FISH PLUNGER @ 8390' RIHW/ 2" JUC FISH FLOATER @ 7391' RIHW/ 1.75" LIB TAG @ 8532' SHUT WELL IN RDMO	
8/12/25	10:00	12:00	2	HAVE WINCH TRUCK MOVE BASE BEAM OVER TO NEXT WELL, RE-SPOT IN EQUIPMENT & CONTAINMENTS, DO DERRICK INSPECTION, R/U RIG & SURFACE EQUIPMENT, PRESSURE TEST HARDLINE TO 3500PSI, GOOD TEST BLEED OFF PSI	
8/12/25	12:00	13:30	1.50	START FLARING TBG DOWN WHILE PUMPING 100BLS DOWN 4.5 CSG, BLEED DOWN TBG UNIT HITTING FLUID THEN PUMP 40BBLS DOWN TBG, VERIFY WELL IS DEAD	
8/12/25	13:30	13:45	0.25	VERIFY WELL IS DEAD, N/D WH TREE, HAD TO REPLACE ALL LANDING PINS IN WELLHEAD	
8/12/25	13:45	14:30	0.75	N/U BOPS, TORQUE & TEST BOPS, BLIND RAMS: LOW TEST @ 250PSI FOR 10MINS, HIGH TEST @ 5000PSI FOR 10MINS 2-3/8 PIPE RAMS: LOW TEST @ 250PSI FOR 10MINS, HIGH TEST @ 5000PSI FOR 10MINS	
8/12/25	14:30	15:30	1	R/U WORK FLOOR & TBG EQUIPMENT, TRY TO UNLAND TBG HANGER, PULLING 65K-70K NO MOVEMENT, CALL RMOR FOR TBG HANGER JACK FOR MORNING @ 06:00, NOTIFY OXY OFFICE	
8/12/25	15:30	16:00	0.50	WSI & SECURE WELL, DRAIN LINES & CLEAN UP LOCATION	
8/12/25	16:00	17:00	1	TRAVEL TO SHOP	
8/12/25				COA: FORM 42 NOTICE SENT ON 8/6/2025 FOR 8/11/2025	
8/12/25				COA: FORM 17 TEST NO FLUIDS, SC START WHISPER AND SC END 0 PSI. ON 7/31/25	
8/13/25	5:00	6:00	1	TRAVEL TO LOCATION	
8/13/25	6:00	6:15	0.25	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	

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8/13/25	6:15	6:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 1 PSI. PRODUCTION CASING: 500 (PSI). TUBING: 10 (PSI). INTERMEDIATE CASING ## (PSI/NA).	
8/13/25	6:30	7:30	1	START FLARING 4.5 CSG TO 10PSI, THEN PUMP 50BLS DOWN 4.5 CSG, THEN PUMP 40BBLS DOWN TBG, VERIFY WELL IS DEAD	
8/13/25	7:30	7:45	0.25	R/U TBG HANGER JACK, HANGER PULLED FREE @ 95K, R/D TBG HANGER JACK	
8/13/25	7:45	10:00	2.25	UNLAND TBG HANGER, L/D SAFETY JT SB 242JTS OF TBG IN DERRICK & L/D 24JTS ON TBG TRAILER, LOAD 4.5 CSG WHILE POOH W/ TBG	
8/13/25	10:00	13:30	3.50	JSA W/ WL CREW & RIG CREW, SPOT IN EQUIPMENT & R/U, (10:30) RIH W/ GAUGE RING TO 8346', POOH, (11:05) RIH W/ 4.5 CIBP SET @ 8336', POOH, (12:00) RIH W/ DUMP BAILER W/ 2SXS OF CMT ON TOP OF PLUG, POOH, (12:30) RIH W/ (1) 4', 3-1/8 DEEP PEN PERF GUN, PERF @ 4720'-4724', POOH & R/D WL	
8/13/25	13:30	15:00	1.50	RIH W/ 4.5 CIRC SET @ 7648', PRESSURE TEST TBG TO 3000PSI GOOD TEST BLEED OFF PSI, UNSTING OUT OF CIRC	
8/13/25	15:00	16:00	1	LOAD & CIRC WELL CLEAN, STING BACK INTO CIRC FOR THE NIGHT	
8/13/25	16:00	16:30	0.50	WSI & SECURE WELL, DRAIN LINES & CLEAN UP LOCATION	
8/13/25	16:30	17:30	1	TRAVEL TO SHOP	
8/14/25	5:00	6:00	1	TRAVEL TO LOCATION	
8/14/25	6:00	6:15	0.25	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	
8/14/25	6:15	6:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 10 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (PSI/NA).	
8/14/25	6:30	7:00	0.50	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	

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8/14/25	7:00	7:45	0.75	PUMP 100 SX, 15.8 PPG, 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC 7584 FT, BOC 7880 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 7648 FT, BOTTOM (PERF): 7880 FT, TOP (PERF): 7698 FT, TOC IN CSG: 7584 FT	
8/14/25	7:45	8:30	0.75	AFTER CMT JOB L/D 10JTS & REVERSE CIRC WELL CLEAN, PUMP 90BBLS	
8/14/25	8:30	9:30	1	SB 4670' OF TBG IN DERRICK, LOAD 4.5 CSG WHILE POOH, TOTAL 146JTS IN DERRICK	
8/14/25	9:30	10:30	1	CONTINUE L/D BOTTOM JTS, TOTAL JTS L/D 96JTS	
8/14/25	10:30	11:00	0.50	CREW TAKING LUNCH BREAK & COOLING OFF	
8/14/25	11:00	12:15	1.25	RIH W/ 4.5 CICR SET @ 4670'	
8/14/25	12:15	12:30	0.25	PERFORM INJECTION TEST (WITH CICR).	
8/14/25	12:30	12:45	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
8/14/25	12:45	13:00	0.25	PUMP 100 SX, 15.8 PPG, 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC 4606 FT, BOC 4724 FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4670 FT, BOTTOM (PERF): 4724 FT, TOP (PERF): 4720 FT, TOC IN CSG: 4606 FT	
8/14/25	13:00	13:30	0.50	AFTER CMT JOB, L/D 10JTS & REVERSE CIRC WELL CLEAN	
8/14/25	13:30	14:00	0.50	SB 1244' OF TBG IN DERRICK, OOH, L/D TBG CMT STINGER , TOTAL OF 38JTS IN DERRICK	
8/14/25	14:00	15:30	1.50	CONTINUE L/D TBG TO 1244', L/D A TOTAL OF 109JTS, LOAD 4.5 CSG WHILE POOH, VERY HOT, HAD CREW TAKE BREAK HALF WAY L/D TBG	
8/14/25	15:30	16:00	0.50	WSI & SECURE, HAVE RIG CLEAN OUT TANKS W/ VAC TRUCK, DRAIN LINES & CLEAN UP LOCATION	
8/14/25	16:00	17:00	1	TRAVEL TO SHOP	
8/15/25	5:00	6:00	1	TRAVEL TO LOCATION	
8/15/25	6:00	6:15	0.25	PRE JOB SAFETY MEETING, GO OVER EXPECTED WORK SCOPE FOR THE DAY, NUMBER OF CONTRACTORS COMING ON LOCATION, STOP ALL NEW PERSONEL AT GATE, MAKE CERTAIN THEY READ THE JSA AND ARE AWARE OF ANY HAZARDS OR ANY RED ZONE AREAS, GO OVER ALL JOB TASKS AS WELL AS EXPECTATIONS AND HAZARDS. MAKE CERTAIN EVERYONE KNOW'S WHERE FIRE EXTINGUISHER'S AND EYE WASH BOTTLES ARE LOCATED, ALWAYS USE 3 POINTS OF CONTACT WHEN CLIMBING STAIRS OR LADDERS. ANYTIME YOU ARE ABOVE 4' YOU MUST HAVE HANDS RAILS OR BE TIED OFF, NO RUNNING ON LOCATION, CONSTANTLY BE AWARE OF HAND PLACEMENT AND WATCH OUT FOR YOUR FELLOW WORKERS. DISCUSS POWER SWIVEL OPERATIONS, USE AND MAKING CONNECTIONS. STOP AND THINK.	

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8/15/25	6:15	6:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (PSI). INTERMEDIATE CASING ## (PSI/NA).	
8/15/25	6:30	8:00	1.50	JSA, SPOT IN WL & R/U, (06:45) RIH W/ 4.5 CIBP SET @ 1610', POOH, RIH W/ DUMP BAILER W/ 2SXS OF CMT ON TOP OF PLUG, POOH, RIH, W/ (1) 4', 3-1/8" DEEP PEN PERF GUN, PERF @ 1294'-1298', POOH, EST INJECTION RATE, GOOD INJECTION @ 1BBL A MIN @ 700 PSI BLEED OFF PSI, R/D WL,	
8/15/25	8:00	8:30	0.50	RIH W/ 4.5 CIBP SET @ 1244'	
8/15/25	8:30	8:45	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
8/15/25	8:45	9:00	0.25	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC 1180 FT, BOC 1294 FT SQUEEZE: (YES), EQUIPMENT: (CIBP) DEPTH: 1244 FT, BOTTOM (PERF): 1298 FT, TOP (PERF): 1294 FT, TOC IN CSG: 1180 FT	
8/15/25	9:00	9:30	0.50	AFTER CMT JOB L/D TBG TO 1080' & REVERSE CIRC WELL CLEAN	
8/15/25	9:30	10:00	0.50	SB 1000' TBG IN DERRICK, L/D TBG CMT STINGER, 30JTS IN DERRICK	
8/15/25	10:00	10:15	0.25	M/U 4.5 MECHANICAL CUTTER RIH W/ TBG TO 1000'	
8/15/25	10:15	11:00	0.75	SPOT IN & R/U POWER SWIVEL, CUT 4.5 CSG @ 1000', R/D SWIVEL & RACK BACK	
8/15/25	11:00	12:00	1	EST CIRC DOWN 4.5 CSG & UP SURFACE CSG, CIRC UNITL CLEAN, SPOT 50BBLS OF HSF, SOAK, HAVE RIG CREW WASHOUT TANKS	
8/15/25	12:00	12:30	0.50	CREW TAKING LUNCH & COOLING OFF	
8/15/25	12:30	13:15	0.75	R/D WORK FLOOR & TBG EQUIPMENT, N/D BOPS & WELLHEAD	
8/15/25	13:15	14:00	0.75	TRY TAKING OFF THE Q-92 FLANGE BUT IS NOT MOVING, NOTIFY OXY OFFICE, DECIDE TO CUT OFF Q-92 CAP ON MONDAY MORNING, HOT WORK PERMIT SEND IN TO OXY OFFICE	
8/15/25	14:00	14:30	0.50	INSTALL 4.5 TIW VALVE, CHANGOUT RIG TONGS, WSI & SECURE, DRAIN LINES & CLEAN UP LOCATION	
8/15/25	14:30	15:30	1	TARVEL TO SHOP	
8/18/25	5:00	6:00	1	TRAVEL TO LOCATION	

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8/18/25	6:15	6:30	0.25	CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: 0 (NA). INTERMEDIATE CASING ## (PSI/NA).	
8/18/25	6:30	8:00	1.50	HAVE JSA W/ WELDER & RIG CREW, SETUP FIRE BLANKETS & FIRE EXTINGUISHERS AROUND WELLHEAD, HAVE WELD CHECK FOR LEL'S 0%, START CUTTING Q-92 CAP OFF SURFACE HEAD, FIRE WATCH 30 MINS AFTER JOB IS DONE	
8/18/25	8:00	8:30	0.50	SPEAR 4.5 CSG & UNLAND, N/U Q-92 FLANGE & 9' BOPS, R/U WORK FLOOR & CSG EQUIPMENT	
8/18/25	8:30	9:15	0.75	START L/D 4.5 CSG ON RACKS, L/D A TOTAL OF 1000' OF CSG, 23 JTS	
8/18/25	9:15	9:30	0.25	CHANGEOVER EQUIPMENT TO 2-3/8, CHANGE PIPE RAMS TO 2-3/8	
8/18/25	9:30	9:45	0.25	RIH W/ TBG TO 1000' & CIRC WELL CLEAN	
8/18/25	9:45	10:00	0.25	CIRC WELL UNITL CLEAN	
8/18/25	10:00	10:15	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
8/18/25	10:00	10:00	0	COA: PUMP CASING SHOE PLUG @ 1000', ONLY AFTER ISOLATION HAS BEEN VERIFIED. VERIFIED THAT ALL PRESSURE GAS BEEN ELIMINATED BEFORE PLACING SC SHOE PLUG	
8/18/25	10:00	10:00	0	COA: VERIFY THAT ALL PRESSURE AND FLUID MIGRATION HAS BEEN ELIMINATED PRIOR TO PLACING THE SC SHOE PLUG @ 1000', VERIFIED THAT ALL PRESSURE GAS BEEN ELIMINATED	
8/18/25	10:15	10:45	0.50	PUMP 160 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 600 FT, BOC 1000 FT SQUEEZE: (NO), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (CSG CUT): 1000 FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 600 FT	
8/18/25	10:45	11:15	0.50	L/D TBG TO 300' & REVERSE CIRC WELL CLEAN, PUMP FULL CSG VOLUME	
8/18/25	11:15	11:30	0.25	L/D 9 JTS POOH	

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8/18/25	11:30	14:15	2.75	COA: WOC CMT BEFORE TAGGING TOC & PSI TEST (10:35-14:30)	
8/18/25	14:15	14:30	0.25	RIH W/ 8-5/8 BIT & SCRAPER, TAG TOC @ 547'	
8/18/25	14:30	15:00	0.50	M/U 8-5/8 CIBP RIH & SET @ 300', POOH	
8/18/25	14:30	14:30	0	COA: AFTER WAITING FOR PSI TEST CMT & SURFACE TO 500PSI FOR 10MINS GOOD TEST	
8/18/25	15:00	15:30	0.50	POOH, RIH W/ TBG TO 300', BLOW WELL DOWN W/ AIR	
8/18/25	15:30	15:30	0	COA: IF CEMENT WAS NOT CIRCULATED TO SURFACE, THEN WOC ON CMT, RIH AND TOC @ 547'	
8/18/25	15:30	15:45	0.25	MIRU CEMENTERS. HOLD JSA MEETING. CMT COMPANY: (RANGER).	
8/18/25	15:45	16:00	0.25	PUMP 100 SX, 15.8 PPG, 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 10 FT, BOC 300 FT SQUEEZE: (NO), EQUIPMENT: (CIBP DEPTH: 300 FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: 10 FT	
8/18/25	16:00	16:15	0.25	AFTER CMT JOB, L/D TBG ON TBG TRAILER, HAVE RIG CREW INSTALL 2-3/8, 10' PUP JT, SHUT PIPE RAMS, HAVE CMT CREW FLUSH OUT SURFACE CSG VALVES UNTIL CLEAN	
8/18/25	16:15	17:00	0.75	R/D WORK FLOOR & TBG EQUIPMENT, N/D BOPS, INSTALL CAP ON WELL, CREW WASHING OUT OPEN TOP TANKS CLEAN, START R/D SURFACE EQUIPMENT	
8/18/25	17:00	17:30	0.50	CAP ON WELL, DRAIN LINES & CLEAN UP LOCATION	
8/18/25	17:30	18:30	1	TRAVEL TO SHOP	
8/18/25	18:30	18:30	0	COA: DUE TO PROXIMITY TO A WETLAND AND SURFACE WATER, OPERATOR WILL USE SECONDARY CONTAINMENTS FOR ALL TANKS AND OTHER LIQUID CONTAINERS.	
8/18/25	18:30	18:30	0	COA: OPERATOR SHALL IMPLEMENT MEASURES TO CONTROL VENTING, TO PROTECT HEATH & SAFETY, AND O ENSURE THAT VAPORS AND ORDORS FROM WELL PLUGGING OPERATIONS DO NOT CONSTITUTE A HAZARD TO PUBLIC WELFARE.	
8/18/25	18:30	18:30	0	COA: LEAVE AT LEAST 100' OF CEMENT IN THE WELLBORE FOR EACH PLUG WITHOUT MECHANICAL ISOLATION	
8/18/25	18:30	18:30	0	COA: WITH THE FORM 6 SRA OPERATOR MUST PROVIDE WRITTEN DOCUMENTATION WHICH POSITIVELY AFFIRMS EACH COA LISTED	
11/3/25	7:00	7:00	0	COA ISOLATION CONFIRMATION	
11/3/25	11:30	12:00	0.50	DUG UP SURFACE CASING. ADDED 1/2 BAG OF CEMENT. CEMENT TO SURFACE	
11/3/25	12:00	12:15	0.25	WELDING ON CUT & CAP NAME PLATE. BACKFILLED	