

Document Number:
 403957964
 Date Received:
 10/17/2024

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10487 Contact Name: Deborah Abrams
 Name of Operator: SPRINGDALE PARTNERS LLC Phone: (303) 8942100
 Address: 3409 MONTECLAIRE DR Fax: _____
 City: SHERMAN State: TX Zip: 75092 Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-075-09268-00
 Well Name: SPRINGDALE UNIT BANEY Well Number: 16-11 (OWP)
 Location: QtrQtr: NESW Section: 16 Township: 8N Range: 53W Meridian: 6
 County: LOGAN Federal, Indian or State Lease Number: 63/59
 Field Name: SPRINGDALE Field Number: 78300

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.658670 Longitude: -103.308520
 GPS Data: GPS Quality Value: 2.6 Type of GPS Quality Value: _____ Date of Measurement: 12/18/2013
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4774	4778	08/14/2024	B PLUG CEMENT TOP	4699
J SAND	4880	4892	08/14/2024	B PLUG CEMENT TOP	4805

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	664	370	664	0	VISU
1ST	7+7/8	5+1/2	UNK	15.5	0	5000	235	5000	3770	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4805 with 3 sacks cmt on top. CIBP #2: Depth 4699 with 3 sacks cmt on top.
CIBP #3: Depth 3871 with 3 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 1475 ft. with 50 sacks. Leave at least 100 ft. in casing 1389 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 65 sacks half in. half out surface casing from 770 ft. to 614 ft. Plug Tagged:
Set 60 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing
Surface Plug Setting Date: 08/14/2024 Cut and Cap Date: 08/20/2024 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6

*Wireline Contractor: Brand-X *Cementing Contractor: Bohler Well Service

Type of Cement and Additives Used: Type G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

CICR set at 630' for shoe plug.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams
Title: OWP Date: 10/17/2024 Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 11/5/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
2138498	Operations Summary
403957964	FORM 6 SUBSEQUENT SUBMITTED
403960988	CEMENT BOND LOG
403960990	CEMENT JOB SUMMARY
403960991	WIRELINE JOB SUMMARY
403960993	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Engineer	Production Reporting not updated per OWP and Financial Assurance and Audit units. Attached Operations Summary. Reviewed attachments. 27(I) - 403898482 44(AB) - 403871438, 404010385	11/05/2025
Permit	Reviewed attachments. Pass.	10/21/2024

Total: 2 comment(s)