

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

PROTECTIVE (See other instructions on reverse side)

FEB 23 1979

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
152 N. Durbin, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1382' FSL, 229' FWL (NW SW)
At top prod. interval reported below
At total depth

14. PERMIT NO. 78-709 DATE ISSUED 7-24-78

5. LEASE DESIGNATION AND SERIAL NO.

C-7979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Conoco Federal 22

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South McCallum-Pierre "B"

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T9N, R78W

12. COUNTY OR PARISH Jackson 13. STATE Colorado

15. DATE SPUNDED 9-10-78 16. DATE T.D. REACHED 9-14-78 17. DATE COMPL. (Ready to prod.) 10-30-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 8345' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1360' 21. PLUG, BACK T.D., MD & TVD 1341' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Pierre "B" 1298-1312'

26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC-CAL.-GR, CCL-GR-CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	154'	12 1/4"	108 sacks Class "G"	
5 1/2"	14#	1360'	7 7/8"	126 sacks 50-50 POZ	
				152 sacks Class "G"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1307'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL (MD)	SIZE	NUMBER	AMOUNT AND KIND OF MATERIAL USED
1298-1312'	.4"	2 JSPF	See attachment

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
10-1-78	Pumping - 2" x 1 1/4" x 12'	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-30-78	24	-	→	0		21	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	-	-	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Chuck McAllister

35. LIST OF ATTACHMENTS Attachment - Fractured interval 1298-1312'

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED T.C. Thompson TITLE Administrative Supervisor DATE 2-20-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

DVR ✓
FJP ✓
HHM ✓
JAM ✓
JJD ✓
RCS ✓
COM ✓



