



00391185

REGISTRATION COMMISSION
NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
SEP 22 1976

5. LEASE DESIGNATION AND SERIAL NO.
COLD OIL & GAS CO. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Geesen

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Sunup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
21-T3S-R52W

12. COUNTY
Washington

13. STATE
Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Bobcat Oil Company and Sulpetro International, Ltd.

3. ADDRESS OF OPERATOR
450 Denver Club Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **600' FNL & 810' FEL (NE NE) Section 21.**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **76-829** DATE ISSUED **9/1/76**

15. DATE SPUDDED **9/7/76** 16. DATE T.D. REACHED **9/10/76** 17. DATE COMPL. (*Ready-to-produce*) **9/11/76** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **4818' GL - 4826' KB** 19. ELEV. CASINGHEAD **-**

20. TOTAL DEPTH, MD & TVD **4440' KB** 21. PLUG, BACK T.D., MD & TVD **-** 22. IF MULTIPLE COMPL., HOW MANY **-** 23. INTERVALS DRILLED BY ROTARY TOOLS **0 - 4440'** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **D&A** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **Schlumberger IES & FDC** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	136' KB	12 1/4"	100 sx, circ. to surf.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
		D&A		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	D&A	

31. PERFORATION RECORD (Interval, size and number) **D&A**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	D&A

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
D&A	D&A	D&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Electric Logs, DST Report & Geological Well Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Agent** DATE **9/20/76**

PI

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
<p>See electric logs, DST report and Geological Well Report attached.</p>			

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH