



CONSERVATION COMMISSION  
STATE OF COLORADO

RECEIVED

MAR 31 1967

75

... duplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Dry Hole

2. NAME OF OPERATOR  
Centennial Oil Co.

3. ADDRESS OF OPERATOR  
Midland Savings Bldg, Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface SW SE Sec. 20-3S-52W  
At top prod. interval reported below Same  
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Anderson  
9. WELL NO.  
1  
10. FIELD AND POOL, OR WILDCAT  
Sec. 20-3S-52W Wampus  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SWSE  
20-35-52 W  
12. COUNTY OR PARISH  
Washington  
13. STATE  
Colo

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_  
15. DATE SPUDDED 12-23-66  
16. DATE T.D. REACHED 12-27-66  
17. DATE COMPL. (Ready to prod.)  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4856 GL, 4866 KB  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4470  
21. PLUG, BACK T.D., MD & TVD  
22. IF MULTIPLE COMPL., HOW MANY  
23. INTERVALS DRILLED BY  
ROTARY TOOLS All  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Lane Wells Induction  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8	24#	112	12 1/4	85Sx	None

DVR  
FIP  
HHW  
JAM  
JD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
Lane Wells Induction

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED CW Hughes TITLE Geol. DATE 3/30/67