

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/29/2025

Submitted Date:

11/04/2025

Document Number:

718100956

FIELD INSPECTION FORM

Loc ID 312756 Inspector Name: Trujillo, Aaron On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10386
Name of Operator: POC-I LLC
Address: P.O. BOX 51208
City: CASPER State: WY Zip: 82605

Findings:

- 6 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
		rpodio@gmail.com	
Haverkamp, Curtis		wayne@sunshinevalleypetroleum.com	
		curtis.haverkamp@state.co.us	
Neidel, Kris		megan.chamard@state.co.us	
		kris.neidel@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222181	WELL	SI	07/01/2017	OW	081-05119	ILES DOME UNIT 8	RI

General Comment:

On 10/29/2025, Western Reclamation Work Lead Trujillo conducted an interim reclamation inspection at POC-I LLC's Iles Dome Unit 8 location in Moffat County, Colorado.

This inspection is solely for the well pad Location. Refer to Inspection #718100946 for the most recent inspection of the Tank Battery and Pit facilities west of this Location.

This inspection is a follow-up to #696205344 to document compliance with the following corrective actions:
 -Rule 435.b form 6(s) requirements
 -Rule 911 Facility Closure requirements
 -Wildlife Protections
 -Final Reclamation

It was observed in this inspection that the Location remains out of compliance with ECMC Rules and CA requirements.

Refer to the "Location", "Environmental" and "Reclamation" section of this inspection report for additional details.

Refer to the photo-documentation attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type:	#		corrective date
Comment:	<p>Previous inspections noted that a Form 6(s) has not been submitted pursuant to NOAV #403179414 Corrective Action requirements, and Rule 435.b. NOAV required Operator to comply with Form 6(s) requirements by 10/27/2022.</p> <p>Operator submitted Form 6(s) #403310003 on 2/13/2024. Pursuant to Rule 434.(5), Operators will not cap or seal the Well until 5 days after placing the last plug. After review of the Form 6(s), it is being noted however that the date the surface plug was set, and the cut/cap date are both 7/28/2021.</p> <p>Form 6(s) "in process" at time of inspection. Including ECMC Engineering Group on FIR for notification purposes.</p>		
Corrective Action:			Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 222181 Type: WELL API Number: 081-05119 Status: SI Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Spill/Remediation:

Comment:

Pursuant to Rule 911.a, Operator's will close all Oil and Gas Facilities (wells) in accordance with an approved Form 27. Inspection #696205344 observed that a Form 27 to close the well facility has not been filed. Inspection required Operator to Comply with Rule 911, Facility Closure requirements.

It was observed in this inspection that a Form 27 for closure of the well facility remains outstanding. CA has not been addressed and remains applicable.

It was also observed that remediation project 8597 remains active. Work to resolve the Remediation Project does not appear to be occurring and no subsequent reports have been submitted since the Initial F27 #1733903 dated 8/8/2014

Corrective Action:

Comply with Rule 911, Facility Closure requirements.

Date: _____

Comply with Rule 913 site investigation, remediation and closure requirements; submit quarterly update reports in a Supplemental Form 27 pursuant to Rule 913.e and contact area EPS for any additional requirements.

Emission Control Burner (ECB): _____

Comment:

Pilot: _____

Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation **Fail** Dust and erosion control _____

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date _____

Overall Final Reclamation **Fail**

Well Release on Active Location

Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
<p>Comment: Stormwater runoff from the Location is resulting in gully erosion on the fill slopes. Cut slopes also lack stabilization and erosion/degradation is apparent. Stormwater and erosion control BMPs to minimize erosion, degradation and offsite sediment transport required until Location receives a passing final reclamation inspection.</p>						
<p>Corrective Action: Comply with Rule 1002.f.</p>						Date: _____
<p>Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT</p>						

ECMC Comments

Comment	User	Date
<p>RECLAMATION COMMENT</p> <p>Inspection #696205344 observed that the well has been P&A, however reclamation of the Location has not been performed in accordance with 1004 Requirements; Surface Owner road travels through Location; complete recontouring of the Location unfeasible.</p> <p>Inspection noted that reas of the Location beyond the surface owner road requires reclamation to Rule 1004.c. (2) standards. Inspection also observed equipment remaining on the Location:</p> <ul style="list-style-type: none"> -Deadman/anchor on the southeast corner has not been removed. -Pipe on the west end of the pad remains apparent. Operator appears to have cut pipe at the surface and backfilled with soil. Pipe requires removal and proper capping subsurface. -Two pipe risers that appear to be related to the flowline valves remain on the north end of the Location- pipes not properly covered resulting in bird mortality; pipe/equipment requires removal. -Utility Equipment/Pole on the northwest of the Location requires removal. <p>Inspection required Operator to comply with 1004 rules.</p> <p>It was observed during this inspection that the Location remains out of compliance with 1004 requirements:</p> <p>Partially buried pipe on the west end of the pad remains at the surface and has not been properly removed and capped subsurface; The two pipe risers on the north end of the Location have not been removed and remain open-ended; Utility equipment/pole on the northwest end of the Location has not been removed; areas of the Location beyond the surface owner road has not been reclaimed.</p> <p>This CA has not been addressed and remains applicable.</p>	trujilloam	11/04/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718100957	Inspection Photos and Drone Report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7316584