

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO



00362476

File in triplicate for Patented and Federal Lands  
File in quadruplicate for State lands.

RECEIVED  
FEB 17 1976

5. (LEASE) DESIGNATION (AND SERIAL NO. IF APPLICABLE) CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Friend

9. WELL NO.

#2-A

10. FIELD AND POOL, OR WILDCAT

W. C.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SW 1/4 NE 1/4 Sec. 19-T3S-R50W

12. COUNTY Washington 13. STATE Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
R. E. Hibbert Oil Properties 39350

3. ADDRESS OF OPERATOR  
c/o 1507 Denver Club Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1980' FEL and 1800' FNL of Sec. 19  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 75-467 DATE ISSUED 6/3/75

15. DATE SPUNDED 6/4/75 16. DATE T.D. REACHED 6/8/75 17. DATE COMPL. (Plug & Abd.) 6/8/75 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 4559 GL & 4569 KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3952' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY Rotary 23. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	189' KB	12-1/4"	120 sacks	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION  
DATE FIRST PRODUCTION None PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

35. LIST OF ATTACHMENTS  
Geologic report and Sundry Notice (Form 4)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED James K. Koleschik TITLE Contractor DATE 2/16/76  
JIM SNYDER DRILLING COMPANY