

40 OGCC Form 2

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED DEC 15 1961 OIL & GAS CONSERVATION COMMISSION



NOTICE OF INTENTION TO DRILL

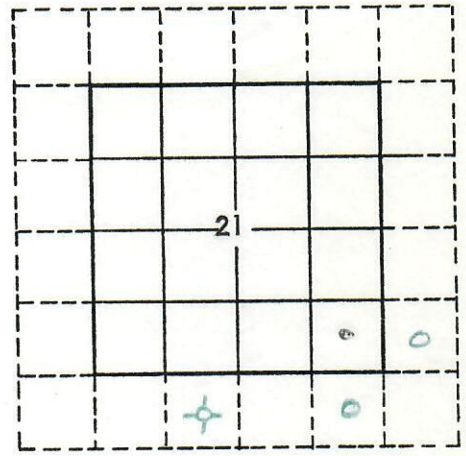
INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator The British-American Oil Producing Company Phone No. AComa 2-9401
Address P. O. Box 180 City Denver State Colorado

How is liability secured: Well Bond (Attached) []; Blanket Bond [X]; Waiver [] (Check one)

Lease Name L. E. MILLER
Well No. 11C1-1
Field Name Swartz Unnamed Wildecat []
County Washington []



Location CSE SE Section 21 Township 3S Range 50W Meridian 6E
660 feet from S. Section line and 660 feet from E. Section Line
N or S E or W

The well is located on: Patented land [X] State land [] Federal land []

The well is located within a spaced area: Yes [X] No []

Distance from proposed location to nearest property or lease line 660 feet.
Distance from proposed location to nearest drilling unit line [] feet.

Objectives: Skull Creek Formation Depth 4115' Estimate; [] Formation Depth [] Estimate
Status

Table with columns for Agent, Bond, Spot, 600 ft., 1200 ft., Wells, Oil, Gas, Status. Includes handwritten notes like '600', 'waived', 'Plotted 12/15/61'.

Proposed length of surface casing 220 feet.

REMARKS: To drill and test subject well to the 'J' Sand of the Graneros Series. Surface Casing: 8-5/8" OD 2 1/2" J-55 casing to be set approx. 220' KB and cemented to surface. Use top and bottom plugs. Production Casing: 5-1/2" OD 1 1/2" J-55 ST&C casing to be set thru the oil producing zone of the 'J' Sand. Use centralizers and rotating type scratchers thru 'D' and 'J' Sands and cement with 125 sax 50-50 Pozmix 'A' W/2% gel & 1% Halad-9. WOC 24 hours. Use top and bottom plugs. Coring: 50' of the 'J' Sand pay. If content of sands based on electric log is questionable, DST's will be taken. Logging: Combination ES-Induction log from TD to surface casing. Detail from TD to approx. 100' above Niobrara. Sonic/GR/Caliper from TD to 100' above 'D' Sand. Gamma Ray Log in conjunction W/perforating. Geolograph from 220' to TD. Drift Surveys: At 50' intervals to 220'; thereafter, as per contract. Standard Depth Measurements: SLM of drill pipe at approx. 150' above Greenhorn, prior to coring, DST, and at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above expected top of 'D' Sand; thereafter 5' I/We hereby swear (or affirm) that the statements herein made are a full and correct report. samples to TD.

APPROVED: Date DEC 15 1961
Company The British-American Oil Producing Company Date December 14, 1961
Address P. O. Box 180, Denver, Colo. Phone No. AC-2-9401
By Thomas M. Hogan Title District Superintendent