

FORM
INSPRev
X/20

State of Colorado Energy and Carbon Management Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/28/2025

Submitted Date:

11/04/2025

Document Number:

719200367

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
313183 _____ Gaasche, Emily _____ 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10396
Name of Operator: SWN PRODUCTION COMPANY LLC
Address: P.O. BOX 12359
City: SPRING State: TX Zip: 77391-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 2 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
		karen_maneotis@swn.com	
		swnsandwash@swn.com	
		liz_gee@swn.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270387	WELL	PA	04/30/2022	GW	081-07161	WALKER 2-11	RI
313183	LOCATION	CL			-	WALKER 7-93-2 PAD2	RI

General Comment:

On 10/28/2025, NW Reclamation Specialist Emily Gaasche conducted a final reclamation inspection at SWN Production Company LLC's WALKER 7-93-2/PAD2 location in Moffatt County, Colorado.

It was observed in this inspection that reclamation has not been completed pursuant to 1004 requirements.

The following compliance issues were observed during this inspection:

- Access roads have not been reclaimed
- Utility equipment remaining
- Weeds
- Signage remaining

Refer to the Reclamation and COGCC Comments section of this report for additional details.

Refer to the photo-documentation attached to this report for additional details.

Any outstanding CA's from previous inspections remain applicable.

Inspected Facilities

Facility ID: 270387 Type: WELL API Number: 081-07161 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 313183 Type: LOCATION API Number: - Status: CL Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded **Fail** Contoured **Fail** Culverts removed **Fail**

Gravel removed **Fail**

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured **Fail**

Compaction alleviation **Fail** Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: _____

Date _____

Conduct reclamation on the location/road in accordance with 1004 rules including, but not limited to: removal of utility equipment, removal of gravel, compaction alleviation, recontour/regrade and establish vegetation with total perennial, non-invasive uniform plant cover of at least 80% of pre-disturbance or reference area levels. Use a seed mixture requested by the surface owner, or a mixture prescribed by the local soil conservation district.

Comply with Rule 1002.f and ensure erosion controls are implemented to stabilize the seeded soil.

Comply with Rules 1004.e and 606.c: Oil and Gas Locations will be kept free of all Undesirable Plant Species.

Overall Final Reclamation **Fail** Well Release on Active Location Multi-Well Location

ECMC Comments

Comment	User	Date
<p>RECLAMATION COMMENTS: Pursuant to Form 6(s) #403143513, well API #05-081-07161 was plugged and abandoned on 04/30/2022. Form 4 #403798657 stating final reclamation complete was received by ECMC on 06/04/2024.</p> <p>The location is primarily composed of intermediate and crested wheatgrass. Scotch thistle, a List B noxious weed, is scattered in tertiary amounts throughout the location. It does not appear as though weeds have been managed in 2025. It was also observed that species planted do not reflect species within the adjacent undisturbed reference areas, or vegetation that existed pre-disturbance.</p> <p>Resolution #403919608 and #403922380 states that signage has been removed from the location. It was observed during this inspection that signage remains at the location and requires removal.</p> <p>Utility equipment that is no longer in use remains at the location. Pursuant to Resolution #403919608 and #403922380, Operator states the utility equipment does not belong to them. Utility equipment is associated with the O&G Location for O&G operations, and the corrective action requirements for removal remains applicable. It is the ECMC's expectation that SWN will coordinate with the equipment's owner for removal.</p> <p>The access roads on the west and east ends of the location as well as the main access road leading to location have not been reclaimed in accordance with ECMC 1004 Rules. Within areas of the access road where work is evident (road at location entrance), Operator appears to have seeded directly on the road; gravel/compaction evident. See Inspection Report #696206188 for more details.</p> <p>Pursuant to Rule 1004.a, all debris, abandoned gathering line risers and flowline risers, and surface equipment shall be removed within three (3) months of plugging a well. All access roads to plugged and abandoned wells and associated production facilities shall be closed, graded and recontoured. Well locations, access roads and associated facilities shall be reclaimed. As applicable, compaction alleviation, restoration, and revegetation of well sites, associated production facilities, and access roads shall be performed to the same standards as established for interim reclamation under Rule 1003. All other equipment, supplies, weeds, rubbish, and other waste material shall be removed. All such reclamation work shall be completed within twelve (12) months on non-crop land after plugging a well or final closure of associated production facilities.</p>	gaaschee	11/04/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
719200368	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7316140