

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/29/2025

Submitted Date:

11/03/2025

Document Number:

708907794

FIELD INSPECTION FORM

Loc ID 334600 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

25 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
TEP		ECMCInspectionReports@flywheelenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282717	WELL	PR	05/27/2006	GW	045-11806	BOSELY SG 41-27	PR
282718	WELL	PR	05/28/2006	GW	045-11805	BOSELY SG 341-27	PR
282719	WELL	PR	05/29/2006	GW	045-11804	BOSELY SG 441-27	PR
422051	WELL	PR	01/11/2012	GW	045-20485	Bosely SG 331-27	PR
422052	WELL	PR	01/11/2012	GW	045-20486	Bosely SG 431-27	PR
422054	WELL	PR	01/12/2012	GW	045-20488	Williams SG 531-27	PR
422055	WELL	PR	01/05/2012	GW	045-20489	Bosely SG 31-27	PR

General Comment:

This is a Field Inspection/Audit of the scout card, related documents and the location.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	911/970-285-9377		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:		corrective date
Type: Horizontal Heated Separator	# 7	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 7	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 5	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 7	
Comment:	Pressure transducers & Taylor plugs located on bradenheads, bradenhead valves are accessible	
Corrective Action:		Date:
Type: Plunger Lift	# 7	
Comment:	All wells on plunger lift	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	

Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Centralized containment			
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities									
Facility ID:	282717	Type:	WELL	API Number:	045-11806	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	282718	Type:	WELL	API Number:	045-11805	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	282719	Type:	WELL	API Number:	045-11804	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	422051	Type:	WELL	API Number:	045-20485	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	422052	Type:	WELL	API Number:	045-20486	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	422054	Type:	WELL	API Number:	045-20488	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	422055	Type:	WELL	API Number:	045-20489	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
		Culverts				
Berms						
		Ditches				
Other						Subsidence developing near Williams SG 531-27
		Compaction				
		Tracking Pad				FODS pre-fabricated trackout control mats
		Gravel				Sparse
Gravel						Sparse

Comment: Subsidence developing near Williams SG 531-27 wellhead - Please refer to photo log
 FODS pre-fabricated trackout control mats at start of lease road - FODS approximately 7 ft long, length is insufficient.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/29/2025 at approximately 15:50 hours, I, Compliance Specialist, Wayne Smelser Conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC BOSELY SG 41-27 Pad. Location # 334600 in Garfield County Colorado. Please refer to inspection/audit 708906969 conducted on 07/24/2025, previous corrective actions have been completed. Location is within High Priority/Density/Black Bear Habitat areas & Bald Eagle Roost Sites & in close proximity to NSO Habitat area. Location is approximately 400 yards from the Colorado River. Location is approximately 250 yards from a creek/drainage that contributes to the Colorado River. While there, I observed normal production operations.</p> <p>Comments -</p> <p>Stormwater - Subsidence developing near Williams SG 531-27 wellhead</p> <p>This is a summary of inspection/audit report.</p>	smelserw	11/03/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708907795	Inspection/Audit 708907794 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7315710
708907796	Inspection/Audit 708907794 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7315711