

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/03/2025

Submitted Date:

11/03/2025

Document Number:

716301669

FIELD INSPECTION FORM

Loc ID 334139 Inspector Name: Beardslee, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10705
Name of Operator: EVERGREEN NATURAL RESOURCES LLC
Address: 1775 SHERMAN ST. #2775
City: DENVER State: CO Zip: 80203

Findings:

- 13 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
D DYKE, TRACY	719-846-7898	tracy.dyke@enrllc.com	Insp. w/ca's
Distribution, Evergreen	719-846-7898	cogcc.evergreen@enrllc.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260040	WELL	SI	03/01/2024	CBM	071-07364	TIN BARN 14-20	SI
282117	WELL	PR	03/04/2006	CBM	071-08646	TIN BARN 14-20 TR	PR

General Comment:

"This is a field audit of the scout card, related documents and the location."

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	Area	Volume		corrective date
Type: Vertical Separator	# 2			
Comment:				
Corrective Action:				Date:
Type: Other	# 1			
Comment:	SOLAR ELECTRIC PUMP ON TR WELL			
Corrective Action:				Date:
Type: Gas Meter Run	# 2			
Comment:	BOTH CAL. REPORTS INDICATE GAS METERS HAVE BEEN CALIBRATED WITHIN THE LAST YEAR.			
Corrective Action:				Date:
Type: Bradenhead	# 2			
Comment:	BOTH ARE ACCESSABLE			
Corrective Action:				Date:
Type: Progressive Cavity	# 1			
Comment:	ORIGINAL WELL			
Corrective Action:				Date:
Type: Deadman # & Marked	# 6			
Comment:				
Corrective Action:				Date:
Type: Ancillary equipment	# 4			
Comment:				
Corrective Action:				Date:
Type: Prime Mover	# 1			
Comment:	ORIGINAL WELL			
Corrective Action:				Date:

Venting:

Yes/No NO

Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 260040 Type: WELL API Number: 071-07364 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 11/01/2011 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 282117 Type: WELL API Number: 071-08646 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action: Date: _____

BradenHead

Date of Last Brhd Test: 11/01/2011 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action: Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: NO Pit ID: 262167 Lat: 37.239560 Long: -104.700241

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: None Fencing Condition: _____

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: NO Oil Accumulation: NO 2+ feet Freeboard: NO

Comment: **PHOTO 3: Less than 2-feet of freeboard (FREEBOARD IS MEASURED FROM ORIGINAL GROWND LEVEL NOT TOP OF BERMS). LEFT A PHONE MEASAGE WITH OPERATOR.**

Corrective Action **Lower fluid level so at least two feet of freeboard exists per Rule 909.c.**

Date: 11/04/2025

Permit:	Facility ID	Permit Num	Expiration Date
	262167	852486	
	262167	852486	

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Tuesday 11-4-2025 at approximately 14:56, I Tom Beardslee Conducted an on-site inspection an Evergreen Natural Resources location TIM BARN 14-20 & TR API# 05-071-08646 in Las Animas County Colorado. While there, I observed production operation. During this inspection the following possible compliance issues were observed: FREEBOARD RULE 909.c. CA DATE 11-4-2025. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	beardslt	11/03/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716301670	INSP. PHOTOS	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7315244