

GEOLOGIC & DRILLING PROGNOSIS

Prepared: 23-Oct-25 CMW

WELL NAME: FED RGU 421-7-297
Directional from the pad RGU 44-1-298

API: 05-103-12669
STATE: CO
COUNTY: RIO BLANCO
BOTTOM HOLE LOCATION: Sec. 1 T 2S R 98W
TYPE OF UNIT: FED
FEDERAL EA: Yes
HARDLINE: No

ELEVATION (ft):
PAD (ft): 6282
GROUND (ft): 6282
KELLY BUSHING (ft): 6312

RIG INFORMATION:
RIG NAME: HP 522
KB HEIGHT (ft): 30

ESTIMATE TOPS:

Formation	TVD	MD	Formation Resource Notes
Uinta	30	30	Potentially Useable Water
Green River	700	704	Potentially Useable Water
A Groove	850	858	Potentially Useable Water
B Groove	1050	1067	Potentially Useable Water
Dissolution Surface	1350	1391	Possible Lost Circ Zone
Garden Gulch	2250	2381	Potentially Useable Water
Orange Marker	2420	2568	Potentially Useable Water
Upper Wasatch	2500	2656	Potentially Useable Water
Top of "G" Sand	5110	5528	Possible Lost Circ Zone
Fort Union	5370	5814	Gas and Limited Use and Quality Water
Lower Wasatch	6160	6684	Potentially Useable Water
Ohio Creek	6836	7427	Possible Lost Circ Zone
Upper Measaverde	7556	8185	Gas and Limited Use and Quality Water
Approx. Top Gas	8356	8990	Gas and Limited Use and Quality Water
Cameo Coals	9926	10560	Gas, Coal, and Limited Use and Quality Water
Rollins SS	10656	11290	Gas and Limited Use and Quality Water
Cozzette	10806	11440	Gas and Limited Use and Quality Water
Corcoran	11131	11765	Gas and Limited Use and Quality Water
Upper Sego	11391	12025	Gas and Limited Use and Quality Water
Lower Sego	11636	12270	Gas and Limited Use and Quality Water
TD	12136	12770	

MUD LOGGING: Type: (Optional) Remote Gas Unit
Interval: Base of surface casing to TD with total gas only

OPEN HOLE LOGS: Specifics: (Optional) Triple-Combo (DIL-GR-SP-Neutron Density)
Interval: (Optional) GR from TD to surface, DIL-SP and Neutron Density from TD to 100' inside surface casing

CASED HOLE LOGS: Cement Eval: CBL

CSG & CEMENT PROGRAM: SHOE TEST REQUIRED

	Csg Size (in)	Depth Set (tvd)	Depth Set (md)	Hole Size (in)	Approx. Cmt Tail (ft3)	Tail Yield (ft3/sx)	Approx. Sx Tail	Approx. Cmt Lead (ft3)	Lead Yield (ft3/sx)	Approx. Sx Lead	WOC (hrs)
Conductor:	20	80	80	30	230	1.15					
DV Tool:	9.625	900	900	12.25	-	-	-	366	2.53	145	
Surface:	9.625	3000	3207	12.25	188	1.68	112	736	2.53	291	
Liner or Production:	4.5	12136	12770	8.75	1345	1.88	715	309	2.09	148	
							Surface (sacks):	548	Prod. (sacks):	863	

ANTICIPATED PRESSURES (psi)

MASP	Prod Csg Test Pressure	Anticipated BHP	Prod. Csg. Grade
2,973	8,500	5,643	P-110

MUD PROGRAM: (Do not deviate from mud engineer's recommendation without prior consent from Parachute office)

FROM (md)	TO (md)	TYPE MUD	#GAL	VIS	WL	CHEMICALS
0	3207	WBM	8.3-9.5	45-50	7-15	Bentonite/PHPA
3207	12770	LSND	8.6-11.0	40-80	6-10	PHPA/Barite

(Write mud added to system on tour sheets and report all mud mixed and daily cost in morning report)

LOST CIRCULATION: Report depth and bbls of mud lost on morning report and tour sheet. Any severe lost circulation problems should be reported immediately to well supervisor.

SURVEYS: Run every 100' on surface hole and trips unless otherwise instructed.

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(note: if there are questions concerning TD or logging, please call Geologist)

CASING & CEMENTING PLAN

Operator: TEP Rocky Mountain
 Well Name & Number: FED RGU 421-7-297
 Location: Ryan Gulch

Casing Design Calculations											
Type of Casing	Size of Hole (inches)	Size of Casing (inches)	Weight per Foot (lbs/ft)	Grade	Thread	Interval (ft - ft)	Length (feet)	Setting Depth (TVD feet)	Collapse (psi)	Burst (psi)	Tension (lbs)
Surface	12.25	9.625	36.0	J-55	BTC	0-3207	3,207	3,000	2,020	3,520	453,000
Production	8.75	4.500	11.6	P-110	EB (BTC)	0-12770	12,770	12,136	8,300	10,690	367,000

Surface Casing Shoe	Production Casing Shoe
Max MW = 9.5 ppg HP = 1,482 psi	Max MW = 10.0 ppg HP = 6,311 psi

True Vertical Depth = 12,136 ft
 Bottom Hole Pressure = 5,643 psi
 Pore Pressure Gradient = 0.465 psi/ft
 Max. Sur. Pressure = 2,973 psi
 BOP Required = 5M System

Bottom Hole Temperature = 260 degrees Fahrenheit

Casing Safety Factors			
Surface Casing	Pb = 1.18	Min = 1.100	Pass
	Pc = 1.36	Min = 1.125	Pass
	Sj = 3.92	Min = 1.500	Pass
Production Casing	Pb = 3.60	Min = 1.100	Pass
	Pc = 1.32	Min = 1.125	Pass
	Sj = 2.48	Min = 1.500	Pass

Cement Design Calculations

Critical Depths - Permitting Purposes Only	
Casing/Formation	Measured Depth
DV Tool	900 ft
Surface Casing	3,207 ft
Top of Mesaverde	8,185 ft
Top of Gas	8,990 ft
Total Depth	12,770 ft

Surface Cement	Stg II Lead	Stg I Lead	Tail
Top of Cement (ft)	0	900	2,707
Bottom of Cement (ft)	900	2,707	3,207
Cement Type	Type I/II	Type I/II	Class G
Additives (lb/sk)	.25 IntegraSeal	.25 IntegraSeal	.25 IntegraSeal
Volume, bbls	50	101	28
Annular vol w/ excess, ft ³	366	736	188
Volume (sks)	145	291	112
Slurry Density (ppg)	12.3	12.3	13.9
Slurry Yield (ft ³ /sk)	2.530	2.530	1.680
Mixwater (gal/sk)	14.80	14.80	8.27
Annular Capacity (BBl)	0.0558	0.0558	0.0558
Annular Capacity (CF)	0.3132	0.3132	0.3132
Excess (%)	0.30	0.30	0.20
Total Sacks =			548
Total Cubic Ft. =			1,290

Production Cement	Lead	Tail
Top of Cement (ft)	7985	7985
Bottom of Cement (ft)	7985	12770
Cement Type	Type I/II	Class G
Additives (lb/sk)	.25 IntegraSeal	35% Silica
Volume, bbls	44	218
Annular vol w/excess, ft ³	309	1345
Volume (sks)	148	715
Slurry Density (ppg)	12.7	13.5
Slurry Yield (ft ³ /sk)	2.090	1.880
Mixwater (gal/sk)	11.200	9.100
Annular Capacity (BBl)	0.0547	0.0547
Annular Capacity (CF)	0.3072	0.3072
Excess (%)	0.25	0.10
Total Sacks =		863
Total Cubic Ft. =		1,654

NOTES:

Surface and Intermediate

Single track guide shoe and float collar. Bowspring Centralize 1st, 2nd, & 3rd jt. Above/below DV tool @ 900', & every 4th joint.

Production

Reamer/Guide Shoe, 1jt blank, and Single Valve FC. Spiralizer Centralize 1st, 2nd, 3rd, 6th and 8th. 10' short jt above Ohio Creek
 5 Spiralizers every other joint above drop/TOG From 8990 to 8490

Casing Design Calculations

Surface Casing - 36#	Burst
	<p>Bottom Hole Pressure = TVD * Pore Pressure Gradient = 12136 * 0.465 = 5643.2 psi</p> <p>Pburst = Bottom Hole Pressure - (0.22 * TVD) = 5643.24 - (0.22 * 12136) = 2973.3 psi</p> <p>Pb = Casing Burst Rating / Pburst = 3520 / 2973.32 = 1.18</p> <p>Pb ≥ 1.1 1.18 ≥ 1.1</p>
	<p>Collapse</p> <p>If: Max MW * Setting TVD * 0.052 ≥ Pore Pressure Gradient * Setting TVD 9.5 * 3000 * 0.052 ≥ 0.465 * 3000 1482 ≥ 1395</p> <p>Pcollapse = Max MW * Setting TVD * 0.052 = 1482 psi</p> <p>Else: Pcollapse = Pore Pressure Gradient * Setting TVD = 1395 psi Pcollapse = 1482 psi</p> <p>Pc = Casing Collapse Rating / Pcollapse = 2020 / 1482 = 1.36</p> <p>Pc ≥ 1.125 1.36 ≥ 1.125</p>
	<p>Tensile</p> <p>Tension = (Weight1 * Length1) = (36 * 3207) = 115452 lbs</p> <p>Sj = Casing Tension Rating / Tension = 453000 / 115452 = 3.92</p> <p>Sj ≥ 1.5 3.92 ≥ 1.5</p>
Production Casing	Burst
	<p>Bottom Hole Pressure = TVD * Pore Pressure Gradient = 12136 * 0.465 = 5643.2 psi</p> <p>Pburst = Bottom Hole Pressure - (0.22 * TVD) = 5643.24 - (0.22 * 12136) = 2973.3 psi</p> <p>Pb = Casing Burst Rating / Pburst = 10690 / 2973.32 = 3.60</p> <p>Pb ≥ 1.1 3.60 ≥ 1.1</p>
	<p>Collapse</p> <p>If: Max MW * Setting TVD * 0.052 ≥ Pore Pressure Gradient * Setting TVD 10 * 12136 * 0.052 ≥ 0.465 * 12136 6310.7 ≥ 5643.24</p> <p>Pcollapse = Max MW * Setting TVD * 0.052 = 6310.7 psi</p> <p>Else: Pcollapse = Pore Pressure Gradient * Setting TVD = 5643.2 psi</p> <p>Pcollapse = 6310.7 psi</p> <p>Pc = Casing Collapse Rating / Pcollapse = 8300 / 6310.72 = 1.32</p> <p>Pc ≥ 1.125 1.32 ≥ 1.125</p>
	<p>Tensile</p> <p>Tension = Weight * Length = 11.6 * 12770 = 148132 lbs</p> <p>Sj = Casing Tension Rating / Tension = 367000 / 148132 = 2.48</p> <p>Sj ≥ 1.5 2.48 ≥ 1.5</p>