



5. LEASE DESIGNATION AND SERIAL NO.

USA Colorado 074670 (Acq.)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER - Dry hole

2. NAME OF OPERATOR: Union Texas Petroleum

3. ADDRESS OF OPERATOR: Suite 2-400, 1740 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
C NW SE Section 20-T38-R50W
Washington County, Colorado

14. PERMIT NO. 64 521

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4556 OL, 4504 KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Arnold Friend-Gov't.

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT: Dorado Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 20-T38-R50W 6th RM

12. COUNTY OR PARISH: Washington

13. STATE: Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 4040 driller's, 4039 log.

DST #1 ("J" Sand): 3916-39, SI 30 min., open 1-1/2 hrs., SI 30 min., fair blow throughout. Recovered 1440' MW. FP 33-377, SIP 813-813, NP 2179-2113.

DST #2 ("D" Sand): 3898-3904, SI 30 min., open 2 hrs., SI 30 min., very weak blow throughout. Recovered 185' MW with top 5 ft. with seum of oil. FP 20-75, SIP 817-751, NP 2015-2005.

Plugged as follows: Filled hole with heavy mud, 15 sx cement in bottom of surface casing, 10 sx in top. Plugged and abandoned November 21, 1964.

Will notify when location is ready for inspection.

9/14/65 - location checked, hole S & A OK, stand pipe in place. Jim

18. I hereby certify that the foregoing is true and correct

SIGNED: /s/ Charles N. Board TITLE: District Superintendent DATE: 11/23/64

(This space for Federal or State office use)

APPROVED BY: [Signature] TITLE: Director DATE: NOV 25 1964

CONDITIONS OF APPROVAL, IF ANY: COLO. OIL & GAS COMM.