



NOV 9 1977

for Patented and Federal lands, and for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other [X] Re-entry

2. NAME OF OPERATOR: A. T. Skaer

3. ADDRESS OF OPERATOR: 1818 Western Fed Sav Bldg., Denver, Colo 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: 425' FEL & 425' FSL
At top prod. interval reported below: Same
At total depth: Same

14. PERMIT NO. 76-1102 DATE ISSUED 10-28-76

15. DATE SPUDDED 10-30-76 16. DATE T.D. REACHED 11-2-76 17. DATE COMPL. (Ready to prod.) 7-5-77 (Plug & Abd.)

18. ELEVATIONS (DF, RRB, RT, GR, ETC.) 4551 Gr - 4561 KB 19. ELEV. CASINGHEAD 4560'

20. TOTAL DEPTH, MD & TVD 3984' 21. PLUG, BACK T.D., MD & TVD 3908'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3880' - 3948'

26. TYPE ELECTRIC AND OTHER LOGS RUN: Slumberger LES-FDC-Gr- OWP Gamma

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8, 5 1/2 casing sizes.

Table with 4 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT. Rows include 30, 25, 13 Gr jets.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Rows include 30 -35 Gr jets, 25 -35 Gr jets, 13 -35 Gr jets.

33. PRODUCTION DATE FIRST PRODUCTION: [] PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): [] WELL STATUS (Producing or shut-in): Plugged

Table with 8 columns: DATE OF TEST, HOURS TESTED, CHOKE SIZE, PROD'N. FOR TEST PERIOD, OIL—BBL., GAS—MCF., WATER—BBL., GAS-OIL RATIO.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): [] TEST WITNESSED BY: []

35. LIST OF ATTACHMENTS: All logs mailed w/ form 5 on 3/31/77, Attaching OWP Gamma log & Eng. report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED: [Signature] TITLE: [] DATE: 10/5/77

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Lester Miller
9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT: Pod
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: 21-38-50W
12. COUNTY: Washington 13. STATE: Colo

- DVR []
FJP []
HHM []
JAM []
JJD []
RLS []
CGM []

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2012 OCT 2 2 03G CONS. CO.

A. T. SKAER

1818 Western Federal Savings Bldg.
718 Seventeenth Street
Denver, Colorado 80202



Skaer No. 1 Miller
Pod Field
Washington County, Colorado
Sec. 21, T3S, R50W

- 6/27/77 Move in Baney Well Service and rig up to do wash down.
12:00 Begin wash down
6:00 Shut down for night.
- 6/28/77 Continued wash down.
3:00 On bottom with tubing and notched collar.
Circulated until 4:00 and began pulling tubing.
6:00 Tubing out of hole--shut down for night.
- 6/29/77 Circulate and rotate 7-7/8" drill bit on 2½" tubing to
bottom. On bottom at 11:30. Circulated and continued
to drill till 3:30, made 6' of new hole. Pulled tubing
and drill bit and shut down for night.
T.D. of hole now 3990'.
- 6/30/77 Rig up to run casing. 11:00 A. M. - 5½" casing to 3989'
on bottom, circulating. Rig up Halliburton to cement
casing.
12:10 - Start cement job using 150 sacks of 50/50 pos
mix with 3% salt.
After cement job crew was released.
- 7/1/77 Rig up OWP to run gamma ray correlation log. Cut casing
and weld on bell nipple. Ray down tubing and shut down
for night.
- 7/2/77 Rig up OWP to run bond log and perforate. Bond log showed
excellent bond from T.D. to top of cement which was at 3230!
Perforated from 3946' to 3936', total of 10' with 4 SPF,
total of 39 holes using 35 gr jets.
- Rig up to swab.
1st hour swab - 58 bbl. water
2nd hour swab - 78 bbl. water - no trace of oil.
- Run B.P. and set at 3930'. Perforate from 3918' to 3912',
6' total, with 4 SPF, total of 25 holes using 35 gr jets.
- Rig up to swab,
1st hour swab -78 bbl. water
2nd hour swab -58 bbl. water - no trace of oil.

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2012 OIL & GAS CONS. COMM.

Ran B.P. (wire line drillable) and set at 3908'. Perforate from 3901' to 3898' with 4 SPF, using 35 gr jets, total of 13 holes in 3'. Perforated from 3892' to 3888' with 4 SPF, using 35 gr jets, total of 17 holes in 4'.

Rigged up to swab, swabbed one hour -- got 76 bbl. water and no oil. Shut down til Tuesday.

7/3/77 Sunday - No operations

7/4/77 Holiday -- no operations.

7/5/77 Ran in with swab and found fluid at 2200' below surface. No gas and no trace of oil. Swabbed til 12:00 and saw no oil.

Rigged down Baney and sent them to Loveland for the Saulcy #1. They left location at 2:00.

Ron Sentz