

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/22/2025

Submitted Date:

10/27/2025

Document Number:

708907736

**FIELD INSPECTION FORM**

Loc ID 335518 Inspector Name: Smelser, Wayne On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10844  
Name of Operator: QB ENERGY OPERATING LLC  
Address: 1001 17TH STREET SUITE 1600  
City: DENVER State: CO Zip: 80202

**Findings:**

- 33 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
QB ENERGY		ecmc.inspections@qb-energy.com	
Katz, Aaron		aaron.katz@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296699	WELL	SI	06/01/2024	GW	045-16104	PUCKETT 11D-24D	SI
296700	WELL	SI	07/01/2025	GW	045-16105	PUCKETT 11C-24D	SI
296701	WELL	PR	04/01/2023	GW	045-16106	PUCKETT 11B-24D	PR
296702	WELL	PR	10/01/2011	GW	045-16107	PUCKETT 11A-24D	PR
296706	WELL	PR	10/01/2017	GW	045-16108	PUCKETT 21B-24D	SI
296707	WELL	PR	04/01/2024	GW	045-16109	PUCKETT 21C-24D	PR
296708	WELL	PR	05/01/2024	GW	045-16110	PUCKETT 21D-24D	PR

**General Comment:**

This is a Field Inspection/Audit of the scout card, related documents and the location.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at start of spur road to location		
Corrective Action:			Date:

<b>Emergency Contact Number:</b>			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

<b>Good Housekeeping:</b>			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Hog panels & barbed wire fence		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fence		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bradenhead	# 7		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	1 marked deadman 1 unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Other	# 5		
Comment:	Flowline heating insulation open ended/wildlife hazard/available for entry by wildlife		

Corrective Action:	Comply with CECMC Rule 602	Date:	11/03/2025
Type: Other	# 3		
Comment:	PRV & rupture disc vent lines do not comply with CECMC pressure safety device rules		
Corrective Action:	Comply with CECMC Rule 608	Date:	11/03/2025
Type: Other	# 4		
Comment:	Open ended ports on fire tubes/wildlife hazard		
Corrective Action:	Comply with CECMC Rules 602 & 608	Date:	11/03/2025

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:	Centralized containment			
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		

Corrective Action:		Date:	
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**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 296699 Type: WELL API Number: 045-16104 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Shut In - Last produced May 2024 - Well Defined Inactive  
 Well is not in compliance with CECMC Rule 434.c.  
 Additionally well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17 & After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

**Corrective Action:** Comply with CECMC Rule 434.c. & additionally contact CECMC Engineering Group to discuss observed compliance issue Date: 11/10/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296700 Type: WELL API Number: 045-16105 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

**Comment:** Shut In - Last Produced June 2025  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420  
 Additionally the other 6 wells on location also lack wellbore diagrams/not in compliance with CECMC Rule 420  
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

**Corrective Action:** Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17 Date: 11/26/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296701 Type: WELL API Number: 045-16106 Status: PR Insp. Status: PR

**Producing Well**

**Comment:** Producing, well on plunger lift  
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect.  
 Additionally the "as drilled" coordinates for the other 6 wells on this location also appear to be incorrect/not in compliance with CECMC Rules 216 & 414  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

**Corrective Action:** Comply with CECMC Rules 216 & 414 Date: 11/26/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296702 Type: WELL API Number: 045-16107 Status: PR Insp. Status: PR

**Producing Well**

**Comment:** Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17  
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Corrective Action:	Date:
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296706	Type: WELL	API Number: 045-16108	Status: PR	Insp. Status: SI
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**Idle Well**

Purpose:  Shut In       Temporarily Abandoned      Reminder: \_\_\_\_\_

**Comment:** Shut In  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17  
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Corrective Action:	Date:
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296707	Type: WELL	API Number: 045-16109	Status: PR	Insp. Status: PR
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**Producing Well**

**Comment:** Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17  
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Corrective Action:	Date:
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 296708	Type: WELL	API Number: 045-16110	Status: PR	Insp. Status: PR
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**Producing Well**

**Comment:** Producing, well on plunger lift  
 Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17  
 After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Corrective Action:	Date:
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
Berms						
		Culverts				
Gravel						Sparse to none in areas
		Rip Rap				
		Ditches				
		Retention Ponds				
		Gravel				Sparse to none
		Sediment Traps				
Compaction						Small amount of light compaction
		Compaction				Light compaction in some sections
		Drains				
		Other				Rill erosion developing in some areas

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary                      On 10/22/2025 at approximately 14:59 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 11D-24D (MESA 15) Pad                      Location # 335518 in Garfield County Colorado.                      Location is within High Priority/Black Bear Habitat areas/Greater Sage Grouse General Habitat Management area &amp; in close proximity to Density Habitat area.                      While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <ol style="list-style-type: none"> <li>1. Equipment - Flowline heating insulation open ended/wildlife hazard - Comply with rule 602 with a CA date of 11/03/2025</li> <li>2. Equipment - Open ended ports on fire tubes/wildlife hazard - Comply with rules 602 &amp; 608 with a CA date of 11/03/2025</li> <li>3. Equipment - PRV &amp; rupture disc vent lines do not comply with CECMC pressure safety device rules - Comply with rule 608 with a CA date of 11/03/2025</li> <li>4. Inspected Facilities - PUCKETT 11D-24D well not in compliance with CECMC Rule 434.c. - Comply with rule 434.c. with a CA date of 11/10/2025</li> <li>5. Inspected Facilities - All 7 wells on this location lack wellbore diagrams - Comply with rule 420 with a CA date of 11/26/2025</li> <li>6. Inspected Facilities - "as drilled" coordinates for all 7 wells on this location appear to be incorrect - Comply with rules 216 &amp; 414 with a CA date of 11/26/2025</li> </ol> <p>Comments -</p> <p>Housekeeping - Debris</p> <p>Equipment - 1 unmarked deadman</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.                      This is a summary of inspection/audit report.</p>	smelserw	10/27/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404411518	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7304024">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7304024</a>
708907737	Inspection/Audit 708907736 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7304022">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7304022</a>
708907738	Inspection/Audit 708907736 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7304023">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7304023</a>