

**FORM
INSP**

Rev
X/20

**State of Colorado
Energy and Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/20/2025

Submitted Date:

10/25/2025

Document Number:

708907718

FIELD INSPECTION FORM

Loc ID 335114 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10844
Name of Operator: QB ENERGY OPERATING LLC
Address: 1001 17TH STREET SUITE 1600
City: DENVER State: CO Zip: 80202

Findings:

- 28 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Katz, Aaron		aaron.katz@state.co.us	
QB ENERGY		ecmc.inspections@qb-energy.com	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274073	WELL	SI	04/01/2025	GW	045-10324	PUCKETT 251-25	SI
291587	WELL	SI	04/01/2025	GW	045-14452	PUCKETT 31D-25D	SI
291588	WELL	SI	04/01/2025	GW	045-14451	PUCKETT 31C-25D	SI
291589	WELL	SI	04/01/2025	GW	045-14450	PUCKETT 31A-25D	SI

General Comment:

[This is a Field Inspection/Audit of the scout card, related documents and the location.](#)

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Trailer mounted chemical tank		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	SEPARATOR		
Comment:	Barbed wire fence		

Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Pipe rail fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 4		
Comment:	No form of pressure monitoring equipment located on bradenheads, bradenhead valves are accessible		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Trailer mounted chemical tank		
Corrective Action:		Date:	
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:	4 marked deadman 1 unmarked deadman - please refer to photo log All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		

Comment:	Centralized containment
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,

Comment:	Tank equipped with telemetry
Corrective Action:	Date:

Paint

Condition	Inadequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		

Comment:	Centralized containment
Corrective Action:	Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 274073 Type: WELL API Number: 045-10324 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last produced March 2025

After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Additionally the "as drilled" coordinates for the PUCKETT 31C-25D & PUCKETT 31A-25D also appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

Corrective Action: **Comply with CECMC Rules 216 & 414** Date: 11/24/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291587 Type: WELL API Number: 045-14452 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last produced March 2025

Well lacks wellbore diagram/not in compliance with CECMC Rule 420

Additionally the PUCKETT 251-25, PUCKETT 31C-25D & PUCKETT 31A-25D wells also lack wellbore diagrams/not in compliance with CECMC Rule 420

Corrective Action: **Comply with CECMC Rule 420 & submit wellbore diagrams via FORM 4 SUNDRY or FORM 17** Date: 11/24/2025

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291588 Type: WELL API Number: 045-14451 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last produced March 2025

Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 291589 Type: WELL API Number: 045-14450 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - Last produced March 2025

Well lacks wellbore diagram/not in compliance with CECMC Rule 420 - Comply with CECMC Rule 420 & submit wellbore diagram via FORM 4 SUNDRY or FORM 17

After review of well records and COGIS Online, the "as drilled" coordinates for this well appear to be incorrect/not in compliance with CECMC Rules 216 & 414

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Drains				
				Material Handling And Spill Prevention		Chemical tank containment
		Other				Rill erosion developing in some areas
		Rip Rap				
		Compaction				Light compaction in sections
		Ditches				
		Sediment Traps				
Compaction						Small amount of light compaction
		Berms				
		Retention Ponds				
		Gravel				Sparse to none
		Culverts				
Gravel						Sparse to none in most areas

Comment: Chemical tank containment approximately 3/8 full of fluid, may need maintenance in the near future
Rill erosion developing in some areas on lease road

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>CECMC Inspection/Audit Report Summary On 10/20/2025 at approximately 16:11 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB ENERGY OPERATING LLC PUCKETT 251-25 (MESA 7) Pad Location # 335114 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. While there, I observed normal production operations.</p> <p>During this inspection/audit the following compliance issues were observed:</p> <p>1. Inspected Facilities - All 4 wells on location lack wellbore diagrams - Comply with rule 420 with a CA date of 11/24/2025</p> <p>2. Inspected Facilities - "As drilled" coordinates for the PUCKETT 251-25, PUCKETT 31C-25D & PUCKETT 31A-25D wells appear to be incorrect - Comply with CECMC Rules 216 & 414 with a CA date of 11/24/2025</p> <p>Comments -</p> <p>Housekeeping - Debris</p> <p>Equipment - 1 unmarked deadman</p> <p>Stormwater - Chemical tank containment approximately 3/8 full of fluid, may need maintenance in the near future</p> <p>A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules. This is a summary of inspection/audit report.</p>	smelserw	10/25/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404407536	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7299486
708907719	Inspection/Audit 708907718 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7299484
708907720	Inspection/Audit 708907718 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=7299485