



BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF)	
EOG RESOURCES, INC. FOR AN ORDER)	
ALLOWING AN ADDITIONAL WELL IN A 640-)	Cause No. 421
ACRE DRILLING AND SPACING UNIT FOR)	
THE NIOBRARA FORMATION IN SECTION)	Docket No. 1003-AW-02
36, TOWNSHIP 12 NORTH, RANGE 63)	
WEST IN WELD COUNTY, COLORADO)	

REQUEST FOR APPROVAL OF APPLICATION WITHOUT A HEARING ON THE
MERITS OF A VERIFIED APPLICATION AND SUPPORTING EXHIBITS

EOG Resources, Inc. ("Applicant") by and through its undersigned attorneys, hereby requests pursuant to Rule 511.a. and 511.c. of the Rules and Regulations of the Colorado Oil and Gas Conservation Commission ("COGCC") for the Director to recommend approval of the Applicant's February 3, 2010 verified application ("Verified Application") without a hearing on the basis of its merits and the supporting exhibits.

1. On February 25, 2010, in Order No. 421-1, Cause No. 421, Docket No. 1002-SP-06, the COGCC approved Applicant's request for an order to establish fifty-eight (58) approximate 640-acre drilling and spacing units of certain lands in Weld County, Colorado, including the Verified Application lands, and to allow one (1) horizontal well per 640-acre drilling and spacing unit for the production of gas and associated hydrocarbons from the Niobrara Formation. At the administrative and COGCC hearings for Cause No. 421, Docket No. 1002-SP-06, Applicant informed the COGCC of the relief requested herein.

2. Applicant owns 100% of the leasehold interests in Verified Application lands, as described in the Verified Application.

3. Applicant requests that the COGCC permit Applicant to drill one (1) additional horizontal infill well in the established 640-acre drilling and spacing unit for the Niobrara Formation covering the Verified Application lands for a total of two (2) permitted horizontal infill wells in the Verified Application lands. This one (1) additional horizontal infill well is a pilot well that will continue to test the development potential of the underlying Niobrara Formation in the Verified Application lands. Applicant further requests that such infill well be drilled in the designated 640-acre drilling and spacing unit with initial penetration of the Niobrara Formation and the ultimate bottomhole location no closer than 600' from the boundaries of the drilling and spacing unit, and the surface location of the infill well be located on a common pad with the other permitted well such that a total of one (1) surface well pad is authorized in the Verified Application Lands.

4. COGCC's approval of the Verified Application will allow efficient and economical draining of the applicable 640-acre drilling and spacing unit, will prevent waste, will protect correlative rights, will ensure the proper and efficient development of the Niobrara Formation underlying the Verified Application lands, and will ensure the greatest ultimate recovery of gas and associated hydrocarbon substances from the Niobrara formation underlying the Verified Application lands. Further, allowing the Verified Application to proceed in March 2010 will reduce surface impacts as Applicant will not have to utilize the surface well pad for a second time, at a later date.

5. On Friday, February 26, 2010, Applicant, through its attorneys, filed an initial Request for Approval of Applicant's Verified Application Without a Hearing, however, this matter was continued by Applicant from the March 2010 hearing date to the April 2010 hearing date. This April 16, 2010 request supplements the February 26, 2010 request.

6. As of April 16, 2010, no protests have been filed and Applicant does not expect any protests to be filed in the above-captioned matter.

