



00324359

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

RECEIVED

DEC 23 1968

File 10

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

EAPACO 1968

3. ADDRESS OF OPERATOR

c/o Allison Drilling Company, Inc. 1275 Sherman St. Colo

Denver

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

1990' FSL

At total depth

1985' FEL

14. PERMIT NO.

68-466

DATE ISSUED

11/18/68

12. COUNTY OR PARISH

Washington

13. STATE

Colorado

15. DATE SPURRED

12/13/68

16. DATE T.D. REACHED

12/17/68

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4510.9 GR. - 4517 KB.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4143

21. PLUG, BACK T.D., MD & TVD

Plugged 12/18/68

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

0 - 4143

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES - FDC Compensated Formation Density Microlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	362'	12 1/4"	215 sacks	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

DVR	
PP	✓
HHM	
JAM	✓
LID	✓

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ALLISON DRILLING COMPANY, INC.

SIGNED

Larry McDonald
by _____

TITLE

Agent

DATE

12/18/68

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	3934	3938	<p>DRILL STEM TEST #1</p> <p>Open 5 mins.; SI 20 mins. open 60 mins; SI 20 mins. Recovered 1845' Total fluid; 45' mud cut water 1800' water</p> <p>IH 2145 FH 2114 IF 635 FF 837 ISI 839 FSI 837</p>
	3924	3928	<p>DRILL STEM TEST #2</p> <p>Open 4 mins; SI 20 mins. open 65 mins; SI 20 mins. Recovered 1720' Total Fluid; 320' oil cut water; 1400' water</p> <p>IH 2140 FH 2110 IF 789 FF 830 ISI 833 FSI 830</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	2930	
Fort Hays	3394	
Carlile	3456	
Greenhorn	3583	
"D" Sand	3866	
"J" Sand	3919	
Skull Creek	4092	
T. D. Logger	4143	