

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JAN 26 1967



File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

COLO. OIL & GAS CONG. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ALLISON DRILLING COMPANY, INC. & DONZOIL

3. ADDRESS OF OPERATOR
1275 SHERMAN STREET DENVER, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
At top prod. interval reported below 2380 Feet from West Line
At total depth 2040 Feet from South Line

14. PERMIT NO. 67 - 18 DATE ISSUED 1/23/67

5. LEASE DESIGNATION AND SERIAL NO. _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME
CHRISTIANSON

9. WELL NO.
B - 2

10. FIELD AND POOL, OR WILDCAT
STALLION

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22: 3S - 50W

12. COUNTY OR PARISH
WASHINGTON

13. STATE
COLORADO

15. DATE SPUDED 1/19/67 16. DATE T.D. REACHED 1/23/67 17. DATE COMPL. (Ready to prod.) _____

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4556 GL

19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 3985' 21. PLUG, BACK T.D., MD & TVD PLUGGED & ABANDONED 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY ROTARY TOOLS ROTARY CABLE TOOLS - 0 -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
XXX

25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN IES 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	290	12 1/4	200 sacks	- 0 -

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Lang McDonald TITLE AGENT DATE Jan. 25, 1967

DVR ✓
WBS ✓
JJD ✓
FILE

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	3906	3937	<p style="text-align: center;"><u>NO CORES</u></p> <p style="text-align: center;">DRILL STEM TEST #1</p> <p>Shut in 30 min.; Open 2 hours, Shut in 30 min.</p> <p>Recovered 600' total fluid; 180' oil and 420' mud and oil cut water</p> <p>ISI #775</p> <p>FSI #747</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
NIOBRARA	2940	
TIMPAS	3413	
GREENHORN	3598	
"D" SAND	3880	
"J" SAND	3932	
T.D.	3985	